

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE July 1983

OPERATOR \*Mesa Petroleum Co. API NO. 15-025-20527-0000

ADDRESS P.O. Box 2009 COUNTY Clark

Amarillo, TX 79189 FIELD Lexington

\*\* CONTACT PERSON R. E. Mathis PROD. FORMATION None

PHONE (806) 378-4886

PURCHASER None LEASE Seacat

ADDRESS WELL NO. 10-19

WELL LOCATION L NE SW SW

DRILLING Eagle Drilling, Inc 990 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 8609 990 Ft. from West Line of

Wichita, KS 67208 the SW (Qtr.) SEC10 TWP 31SRGE 21W

PLUGGING WELL PLAT

CONTRACTOR ADDRESS (Office Use Only)

KCC  KGS

TOTAL DEPTH 5330 PBTB

SPUD DATE 9-23-81 DATE COMPLETED T&A 2-21-82

ELEV: GR 2056 DF 2067 KB 2069

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 674 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned) OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION APR 04 1983 4-4-1983 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

R. E. Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 1983.

Chris Helms (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-26-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

\* Note: this well was drilled by Mesa Petroleum Co. to TD then turned over to GS Oil & Gas on 10-5-81. This well was bought by Mesa Petroleum Co. for use as a possible water supply well in the Lexington Morrow Unit on November 1, 1982.

XC: KCC (O+2), CEN RCDS, ACCTG, GAS CONT, ENG, MAT CONT, OPS(FILE), VP MID CON, PARTNERS

SIDE TWO

OPERATOR Mesa Petroleum Co. LEASE Seacat

ACO-1 WELL HISTORY  
SEC. 10 TWP 31S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	335	Queen	3988'
ANHY/RB	335	674	Heebner	4161'
RB/SH	674	1803	Toronto	4182'
RB/SH/LS	1803	2220	Lansing	4356'
SH/LS	2220	4410	Cherokee	4491'
LS	4410	5330	Inola	5056'
			Miss	5076'

NOTE: Miss perms 5122' - 5151'  
Lansing perms 4245' - 4418'  
one squeezed off and/or isolated below Bridge Plugs

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	674'	"LT"	500	6% Gel/2% CaCl
Production	7 7/8"	4 1/2"	10.5#	5329'	"H" & POZ	250	8% Gel/10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 JSPF	-	2465' - 3075'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/3500 gal 15% HCL	2465' - 2552', 2963' - 3075'
F/90,000 gal gelled waterfrac + 140,000# 10/20 Mesh SD	2465' - 3075'

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	