

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4548
Name ONEOK Exploration Company
Address P. O. Box 871
City/State/Zip Tulsa, Oklahoma 74102

Purchaser: None

Operator Contact Person Clark Southmayd
Phone 918-588-7700

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist David Gould
Phone (316) 672-2445

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/16/86 9/27/86 10/3/86
Spud Date Date Reached TD Completion Date
5,220'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 628.95 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-025-20,961-0000
County Clark
SE/4 SE/4 Sec 26 Twp 31S Rge 21W East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

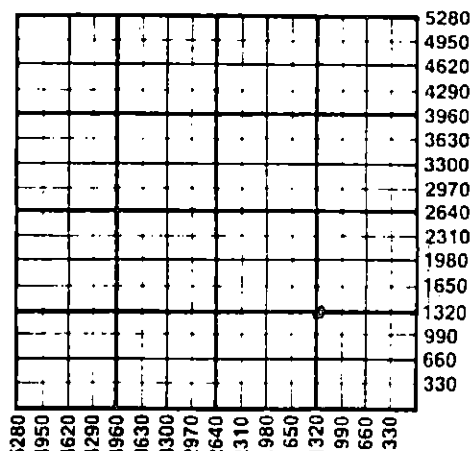
Lease Name Vallentine Well # 1-26

Field Name Wildcat

Producing Formation None

Elevation: Ground 2034 KB 2039

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2500 Ft North from Southeast Corner (Stream, pond etc) 2850 Ft West from Southeast Corner Sec 26 Twp 31S Rge 21 East West

Verna Vallentine, Ashland, Ks. 67831
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. Clark Southmayd
Title Manager - Drilling & Production Date 10/22/86

Subscribed and sworn to before me this 22nd day of October 1986
Notary Public Helen L. Heath

Date Commission Expires November 24, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

11-6-1986

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SIDE TWO

Operator Name ONEOK Exploration Company Lease Name Vallentine Well # 1-26
 Sec. 26 Twp. 31S Rge. 21W East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST #1 5130-5160	Name	Top	Bottom
IHP 2500#	Oread	4176	
IFF 103#	Heebner	4224	
FFF 75#	Brown Lime	4410	
LFC 75#	Lansing	4430	
FFC 1613#	Stark	4776	
ISF 107#	Swope	4790	
FSF 130#	Base Kansas City	4883	
ISC 130#	Cherokee	5030	
FSC 1531#	Huck	5122	
FHP 2484#	Morrow	5128	
Recovery 40 feet free gassy oil	Mississippi	5139	
176 feet heavy oil and gas cut mud	TD	5211	
Gas to surface 3 minutes			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	637.55'	Lite 3% CC Flo seal per sx,	225 75 400 sx	1/2# Flo seal 2% Gel Common, 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
Dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbis	MCF	Bbis	CFPB	

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease

Dually Completed Commingled