

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE July, 1984

OPERATOR Mesa Petroleum Co. API NO. 15-025-20679-000

ADDRESS P. O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Unspaced

\*\* CONTACT PERSON R. E. Mathis PROD. FORMATION N/A

PHONE 806/378-4886

PURCHASER N/A LEASE Francis

ADDRESS WELL NO. 3-20

DRILLING TMBR Drilling Inc #6714 1320 Ft. from North Line and

CONTRACTOR 1250 Ft. from West Line of

ADDRESS P.O. Drawer 10970 the NW (Qtr.) SEC 20 TWP 31S RGE 21W.

Midland, TX 79702

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC [checked]

ADDRESS KGS [checked]

TOTAL DEPTH 5380' PBD 5220'

SPUD DATE 5-25-83 DATE COMPLETED 7-13-83

ELEV: GR 2133 DF 2145 KB 2146

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 764' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. E. Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis (Name)

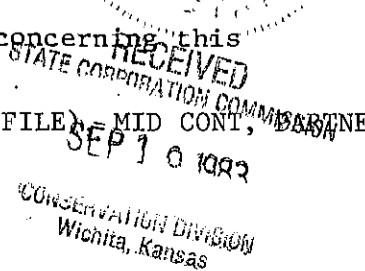
SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September 19 83.

Laura Foy (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/22/87

\*\* The person who can be reached by phone regarding any questions concerning this information.

XC: KCC (0+1), GEN RCDS, ACCTG, MAT CONT, RES ENG, GAS CONT, OPS(FILE), MID CONT, OWNERS



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co.

LEASE Francis

SEC. 20 TWP. 31 RGE. 21W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B. Heebner	4279'
			Lansing	4449'
			Marmaton	4968'
			Cherokee	5046'
			B. Inola	5172'
			Mo-row (SD)	5203'
			Miss	5240'

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New or Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	764'	A/H	175/275	2.5% Low-Dense 6# Gilsonite 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	5360'	H/A/H	1425	5% KCl 6# Gilsonite 5/10% D-19

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" csg gun	5224'-5236'
			4	4" csg gun	5200'-5206'
			4	4" csg gun	5206'-5208'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal 7 1/2% Acid + 2% KCl	5224'-5236'
1000 gal 7 1/2% Acid	5200'-5206'
2000 gal 7 1/2% Acid	5200'-5208'

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) Injection well	Gravity --
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil --	Gas --	Water %	Gas-oil ratio --
	bbis.	bbis.	MCF	CFPB

Disposition of gas (vented, used on lease or sold) None	Perforations 5200'-5208'
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