

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mesa Petroleum Co.

API NO. 15-025-20,580-000

ADDRESS P O Box 18950

COUNTY Clark

Oklahoma City OK 73154

FIELD

\*\*CONTACT PERSON Al Doty

PROD. FORMATION NA

PHONE 405-848-2431

LEASE Moore

PURCHASER

WELL NO. 5-20

ADDRESS

WELL LOCATION

DRILLING Eagle Drilling Inc.

750 Ft. from South Line and

CONTRACTOR

1490 Ft. from West Line of

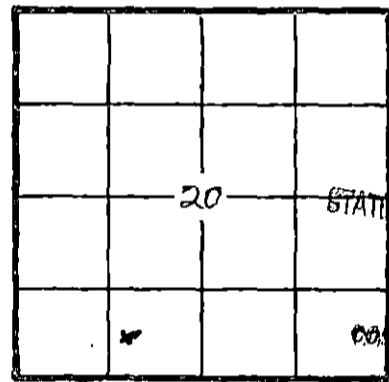
ADDRESS P O Box 8609

the SEC. 20 TWP. 31S RGE. 21W

Wichita KS 67208

WELL PLAT

PLUGGING Eagle Drilling Inc.



CONTRACTOR

KCC   
KGS   
(Office Use)

ADDRESS P O Box 8609

RECEIVED  
CORPORATION COMMISSION  
JUN - 9 1982  
6-9-1982  
CONSERVATION DIVISION  
Wichita, Kansas

Wichita KS 67208

TOTAL DEPTH 5351' PBD

SPUD DATE 5-3-82 DATE COMPLETED 5-14-82

ELEV: GR 2109 DF 2119 KB 2122

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 677' DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Al Doty OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR) (OF) Mesa Petroleum Co.

OPERATOR OF THE Moore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Al Doty

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF May, 1982.

Joanne K. Gerard  
NOTARY PUBLIC  
Joanne K. Gerard

MY COMMISSION EXPIRES: 5-6-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME          | DEPTH |
|---------------------------------------|-----|--------|---------------|-------|
| DST #1 5164-5209, 30" 60". 60" 120"   |     |        | Elgin Sand    | 4144  |
| IH 2597                               |     |        | B/Heebner     | 4260  |
| IF 82-82 weak blow                    |     |        | Lansing       | 4462  |
| ISI 246                               |     |        | Pawnee        | 5012  |
| FF 115-115 fair blow                  |     |        | Cherokee      | 5063  |
| FSI 279                               |     |        | Inola         | 5172  |
| FH 2581                               |     |        | Morrow Sand   | 5197  |
| Rec. 150' DM, no shows                |     |        | Mississippian | 5266  |

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement    | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 651'          | 35:65 Poz<br>H | 350<br>200 | 2% CaCl<br>3% CaCl         |
|                   |                   |                           |                |               |                |            |                            |
|                   |                   |                           |                |               |                |            |                            |
|                   |                   |                           |                |               |                |            |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                                 |           |           |             |                     |      |
|---------------------------------|-----------|-----------|-------------|---------------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. | Water % MCF | Gas-oil ratio bbls. | CFPB |
|---------------------------------|-----------|-----------|-------------|---------------------|------|

|  |              |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|