

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5570 EXPIRATION DATE July, 1985

OPERATOR Mesa Petroleum Co. API NO. 15-025-20273-0660

ADDRESS P.O. Box 2009 COUNTY Clark

Amarillo, Texas 79189-2009 FIELD Undesignated

** CONTACT PERSON R.E. Mathis PROD. FORMATION Lansing

PHONE 806-378-4886

PURCHASER N/A LEASE Seacat SWS

ADDRESS WELL NO. 6

WELL LOCATION C SE SE

DRILLING N/A 660 Ft. from south Line and

CONTRACTOR 660 Ft. from east Line of

ADDRESS the SE (Qtr.) SEC 19 TWP 31 RGE 21W.

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 5300' PSTD 5090'

Plug back START DATE 9/27/84 DATE COMPLETED 10/4/84

ELEV: GR 2091 DF NA KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE E20779

Amount of surface pipe set and cemented 571 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other saltwater supply

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		19	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Richard E. Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.E. Mathis *R.E. Mathis*
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 1984.

MY COMMISSION EXPIRES: 5-14-88

Nava Redus
(NOTARY PUBLIC) RECEIVED
STATE CORPORATION COMMISSION
10-10-84
OCT 10 1984

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
Wichita, Kansas

xc: KCC (0+2), Dist 1, Cen Rcds, Acctg, Prod Rcds, Well File, Prod. Regulatory, Midland, Liberal, Partners

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co.

LEASE Seacat SWS #6

SEC. 19 TWP. 31 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>This well was originally the Seacat 6-19 T&A well. The name has been changed to reflect its change in status to saltwater supply well for the Lexington Waterflood Unit.</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	571'	Poz	450	3% CaCl
Production	7-7/8"	5-1/2"	14	5295'	Poz	250	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 JSPF	4" csg gun	4493'-99'; 52'-57';
			"	"	70'-98'; 612'-17';
			"	"	62'-74'; 4713'-22'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4464'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/ 6000 gal 15% HCL + 2900# rock salt	4493'-4722'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-4-84	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	% saltwtr	Gas-oil ratio
	0 bbls.	0 bbls.	100 MCF	817	---

Disposition of gas (vented, used on lease or sold)	Perforations
None	4493'-4722'