

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE 7-85

OPERATOR Mesa Petroleum Co. API NO. 15-025-20776-000

ADDRESS P. O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Lexington Waterflood

\*\* CONTACT PERSON Joe Young PROD. FORMATION Elgin Sand

PHONE (806) 378-1073

PURCHASER N/A LEASE Seacat SWS

ADDRESS WELL NO. 5

DRILLING H-30 Drilling, Inc. WELL LOCATION NE/4 of SE 1/4

CONTRACTOR 1350 Ft. from South Line and

ADDRESS 251 North Water, Suite 10 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 19 TWP 31 RGE 21W

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4300' PBTD 4256'

SPUD DATE 1-31-84 DATE COMPLETED 2-9-84

ELEV: GR 2116' DF 2126' KB 2127'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 653' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Saltwater

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

R. E. Mathis, Regulatory Coordinator, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of April 1984.

John Rogers (Signature)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4/13/85

\* The person who can be reached by phone regarding any questions concerning this information.

KCC (0+1), CEN RCDS, ACCTG, RES ENG, WELL FILE, REGULATORY

RECEIVED STATE CORPORATION COMMISSION

APR 20 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co.

LEASE Seacat SWS

SEC. 19 TWP. 31 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Salt Stringers	1210'	1310'	Blaine Anhy	290'
			Flower Pot SH	330'
			Cedar Hills	378'
			Stone Corral	1120'
			Chase	2528'
			Council Grove	2900'
			Wabalinsee	3364'
			Shawnee	3768'
			Lecompton LS	4012'
			Elgin SS	4127'
			Oread LS	4198'
			Heebner SH	4230'
			Toronto LS	4262'
			<p>Water Analysis:</p> <p>138,400 ppm Cl 14,800 ppm Ca 3,480 ppm Mg</p>	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	653'	A H	200 200	2.5% Lodense+Cellu- 3% CaCl+Kol-Seal kes
Production	7 7/8"	5 1/2"	17/15.5	4300'	H	730	5% KCL + 5/10% D-19 + 6#/sx Kol-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 JSPF	3 1/8" csg gun	4128'---4188'
TUBING RECORD			1 JSPF	3 1/8" csg gun	4206'---4222'
Size	Setting depth	Packer set at			
2 3/8"	4036'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/8000 gal 7 1/2% HCl	4128'-4222'
F/69,000 gal T-30 X-link gel + 138,000# 10/20 mesh SD	4128'-4222'

Date of first production 2-19-84	Producing method (flowing, pumping, gas lift, etc.) Pumping 50 hp, W-18, Centrilift	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF
	Water 100% 800 bbls.	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) N/A		Perforations 4128'-4222'