

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE 7-85

OPERATOR Mesa Petroleum Co. API NO. 15-025-20736-500

ADDRESS P. O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Lexington Waterflood

\*\* CONTACT PERSON Joe Young PROD. FORMATION None  
PHONE (806) 378-1073

PURCHASER N/A LEASE Seacat SWS

ADDRESS WELL NO. 3

WELL LOCATION SE 1/4 of NE 1/4

DRILLING Rosencrantz Bemis #6427 2168 Ft. from North Line and

CONTRACTOR ADDRESS Box 713 970 Ft. from East Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 19 TWP 31 RGE 21W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS

TOTAL DEPTH 446' PBTB Surface

SPUD DATE 10-17-83 DATE COMPLETED 12-20-83

ELEV: GR 2149' DF 2152' KB 2153'

DRILLED WITH CABLE & ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 363' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Saltwater

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. E. Mathis, Regulatory Coordinator, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of April, 1984.

Jan Rogers (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4/13/85

\*\* The person who can be reached by phone regarding any questions information.

XC: KCC(O+1), CEN RCDS, ACCTG, RES ENG, WELL FILE, REGULATORY

RECEIVED STATE CORPORATION COMMISSION

APR 20 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drilled w/rotary to 363' Drilled w/cable tool to 446'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24/32	363'	A H	125 50	2.5% Lo-Dense 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations P&A 12-20-83
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