SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 557 EXPIRATION DATE API NO. 15-025, 20614-0500 OPERATOR Mesa Petroleum Co. COUNTY P.O. Box 2009 Clark ADDRESS Lexington FIELDAmarillo, Texas 79189 Morrow PROD. FORMATION ** CONTACT PERSON R. E. Mathis PHONE (806) 378-4886 Koch Oil Company LEASE Seacat PURCHASER WELL NO. 11-19 **ADDRESS** P.O. Box 1558 WELL LOCATION Breckenridge, Texas 76024 1300 Ft. from North DRILLING TMBR Drilling, Inc. Line and CONTRACTOR 1100 Ft. from East Line of P.O. Box 2608 ADDRESS the N/E (Qtr.) SEC 19 TWP 31S RGE 21W. Midland, Texas 79702 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KGS SWD/REP TOTAL DEPTH 5420' PBTD PLG. SPUD DATE 10-27-82 DATE COMPLETED 2177 DF_ 2189' ELEV: GR KB 2191' DRILLED WITH (CABLE) (ROTARY)) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE DV Tool Used? Amount of surface pipe set and cemented 660' THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Richard Erle Mathis , being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. M 18 SIP SIP SUBSCRIBED AND SWORN TO BEFORE ME this 22md day of Occumber MY COMMISSION"EXPIRES:_ <u>September 3, 1984</u> RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

XC: KCC (0+2), CEN RCDS, ACCTG, GAS CONT, ROUGHIA KANSAS

LEASE 11-19

FILL IN WELL LOG AS REQUIRED:

SEC. 19 TWP.31S RGE. 21W

FILL IN WELL LOG AS REQUIRED: Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.								SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.					ures, an	BOTTOM		HAME		DEPTH	
DST #1 411 30-60-60-1 REL 180' W 1230' : 1 HP 1986 I IFP 300-416 ISIP 1476	3-4280 20 CM SW RHP 1986 6 FFP 433- FSIP 1476 9-5255 20 4 IP 2534 0 FFP 200-	-716 5		ТОР			EI He Br La Bk Ch B	abaunsee Igin eebner rown LM insing	ļ	3568 4185 4314 4493 4516 4967 5122 5226 5244 5340	
Report of all strings	set — surface, Size hole drilled	intermediate, Size casing set			T	RD (Nev	w) (r (Üsed Sacks		e and percent additives	
	12 1/4"	8 5/8"	24#						2% CaC1		
Surface Production	7.7/8"	5 1/2"	15.5#	660' 5419'		.T/H				ICT	
	, , , , 0	3 1/2	13,3%	7419	F02	zmix/H_		125/200			
LINER RECORD					PERFO			RATION RECORD			
op, ft. Bo	Bottom, ft. Sacks cement		ement	Shots per ft.			Sixe & type		Depth interval		
TUBING RECORD										Conn	
2 3/8" Setting depth Packer set at 2 3/8" S229" Name				52461	5246'-5257' 4 J			SPF .50" entry			
		None CID, FRACT		CEMENT SQ			J. T			entry.	
Amount and kind of material used								Depth interval treated			
Acidized with 750 gal 7 1/2% MCA							52461-52571				
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Producing method (flowing, pumping, gas lift, etc.) 12-9-82 Flowing								Gravity 39.8			
RATE OF PRODUCTION PER 24 HOURS 89			Gas			der %	3		-cil ratio	/80 CFPB	
Disposition of gas (vented, used on lease or sold) Vented Perforati									52		