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SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, conjection and temporarily abandoned wells.  7 Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5575 EXPIRATION DATE	July 1983
	API NO. 15-025-20,644-0000
ADDRESS P.O. Box 2009	COUNTY Clark
Amarillo, Texas 79189	FIELD Lexington
** CONTACT PERSON Randy Z. Nordsven PHONE (806) 378-4887	PROD. FORMATION Morrow
PURCHASER Koch Oil Company	LEASE Seacat
ADDRESS Box 2256	WELL NO. 13-19
Wichita, Kansas 67201	WELL LOCATION
DRILLING TMBR Drilling, Inc. #6714	1880 Ft. from North Line and
CONTRACTOR	1650 Ft. from East Line of
ADDRESS	the NE (Qtr.)SEC19 TWP31S RGE 21W.
Midland, Texas 79702-7970	WELL PLAT (Office
PLUGGING N/A CONTRACTOR	Use Only
ADDRESS	KCC V KGS 1
TOTAL DEPUT 52501 DPTD 52071	SWD/REP
TOTAL DEPTH 5350' PBTD 5337'	PLG.
SPUD DATE 3-13-83 DATE COMPLETED 4-18-83	
ELEV: GR 2147' DF 2159' KB 2161'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 650'	DV Tool Used? yes .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas) Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES AND REGUL	ONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T  Randy Z. Nordsven	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	true and correct.
•	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 19 % 3,	
· -	Chris Hoteniumo.)
MY COMMISSION EXPIRES: 1-26-87	(NOTARY PUBLIC)
** The person who can be reached by phone regarding a information.	any question Commission
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XC: KCC (O+2), CEN RCDS, ACCTG, OPS(FILE), MAT CONT, GAS CONT MANG SHOULD CONT, D&M, MC&P, PARTNERS, PROD

CONSERVATION DIVISION Wichita, Kansas

ACO-1 WELL HISTORY

Mesa Petroleum Co. LEASE Seacat OPERATOR

SEC. 19 TWP. 31S RGE. 21W

EAD111 - PACE	tested, cushion u		pen, flowing an	_			NAME		DEPTH	
FORMATION	M DESCRIPTION,	CONTENTS, ETC	<del>-</del>	TOP	ВОТТО	<del>^_</del> _	NAME		DEPTH	
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				1,005			_			
				4285 4454	4454 4978		Base Heebner Lansing		2124' Subsection 2293'	
				4978	5054		ansing		2293' Subset 2817' Subset	
		•		5054	5180	C	herokee		2893' Subsea	
				5180 5191	5191 5244		ase Inola		3019' Subsea	
		•		5244	5350		orrow Saı ississip <sub>l</sub>		3030' Subsea 3083' Subsea	
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leport of all strings	set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Ùsed)			
urpose of string	Size hole drilled	Sixe cosing set	Weight (bs/ft.	Setting depth	Type ceme	-	Sacks	Тур	and percent	
Surface	12"	8 5/8"	24	650	H		150	CaC1		
<del></del>	<del></del>	0 3/8	24	650	BJ Lite H		250 575		<u>2 2%</u> CL&6#/sx Gils	
roduction	7 7/8"	5 1/2"	15.5#	5337'	LaDense		700/475	½#/s	<u>x cellofla</u> kes	
ļ								5% K	CL	
		<b>†</b>					·			
i	LINER PEGG	<u></u>	<u> </u>	Ţ	<u> </u>				<del></del> -	
	LINER RECORD  t			Shots			ATION RECORD		pth interval	
	ottom, ft.					•	1,,,,	,	• • • • • • • • • • • • • • • • • • • •	
Samuelling Be	ottom, ft.									
	TUBING RECO			4 JSP)	·	.50" H	EHD	520	3'~5211'	
\(\frac{1}{2}\)	TUBING RECO	ORD Packer :		4 JSP)	<i>F</i>	.50" I	ZHD	520	3'5211'	
3/8"	TUBING RECO	Packer : 50	97'				EHD	520	3'-5211'	
3/8"	TUBING RECO	Puckers 50 ACID, FRACT	97' URE, SHOT,							
3/8"	rubing RECO	Packer : 50	97' URE, SHOT,						3 '5211 '	
3/8"	rubing RECO	Puckers 50 ACID, FRACT	97' URE, SHOT,					th intervo	al treated	
3/8"	rubing RECO	Puckers 50 ACID, FRACT	97' URE, SHOT,				Dep	th intervo	al treated	
3/8"	rubing RECO	Puckers 50 ACID, FRACT	97' URE, SHOT,				Dep	th intervo	al treated	
3/8"	rubing RECO	Packers 50 ACID, FRACT unt and kind of	97 ' URE, SHOT, material used	CEMENT SQ	UEEZE RECOI		5203'-	5211	al treated	
3/8" S	rubing RECO	Packers 50 ACID, FRACT unt and kind of	97 ' URE, SHOT, material used	CEMENT SQ	UEEZE RECOI		5203'-	5211	al treated	