

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE

OPERATOR Mesa Petroleum Co. API NO. 15-025-20704-6600

ADDRESS P. O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Unspaced

\*\* CONTACT PERSON R. E. Mathis PROD. FORMATION N/A

PHONE 806/378-4886

PURCHASER N/A LEASE Seacat

ADDRESS WELL NO. 15-19

DRILLING TMBR Drilling Inc. #6714 1050 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Drawer 10970 250 Ft. from East Line of

Midland, Texas 79702 the SE (Qtr.) SEC19 TWP 31 RGE 21W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		19	

KCC ✓  
KGS ✓  
SWD/REP ✓  
PLG.

TOTAL DEPTH 5330' PBTD 5258'

SPUD DATE 6-15-83 DATE COMPLETED 9-1-83

ELEV: GR 2102' DF 2131' KB 2122

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 700' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

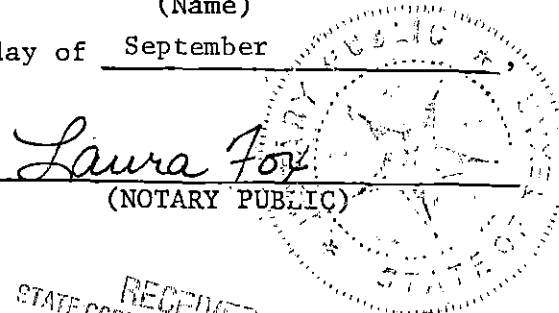
R. E. Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September 19 83.

MY COMMISSION EXPIRES: 8/22/87



\*\* The person who can be reached by phone regarding any questions concerning this information.

XC: KCC(O+1), CEN RCDS, ACCTG, MAT CONT, RES ENG, GAS CONT, OPS (FILE), 1985, CONT, PARTNERS

RECEIVED STATE CORPORATION COMMISSION SEP 21 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co.

LEASE Seacat

SEC. 19 TWP. 31 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B. Heebner	4246'
			Lansing	4418'
			Marmaton	4937'
			Cherokee	5016'
			B. Inola	5140'
			Morrow SS	5152'
			Miss	5204'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	700'	A/H	200/200	2.5% Lo-Dense 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	5330'	A/H	700/350	5% KCl 5/10% D-19

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" csg gun	5167'-5180'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	4450'	-

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal 7 1/2% HCl + 3% KCl	5167'-5180'
2000 gal MRS-1 + N <sub>2</sub>	5167'-5180'
8484 gal Gelled Crude Oil + 150# Adomite + 4500# 20/40 SD	5167'-5180'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	Injection	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-	-	%	-

Disposition of gas (vented, used on lease or sold)	Perforations
None	5167'-5180'