

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5575
Name Mesa Petroleum Company
Address P.O. Box 2009
City/State/Zip Amarillo, TX 79189

Purchaser NA

Operator Contact Person W.R. Miertschin
Phone 806/378-1000

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

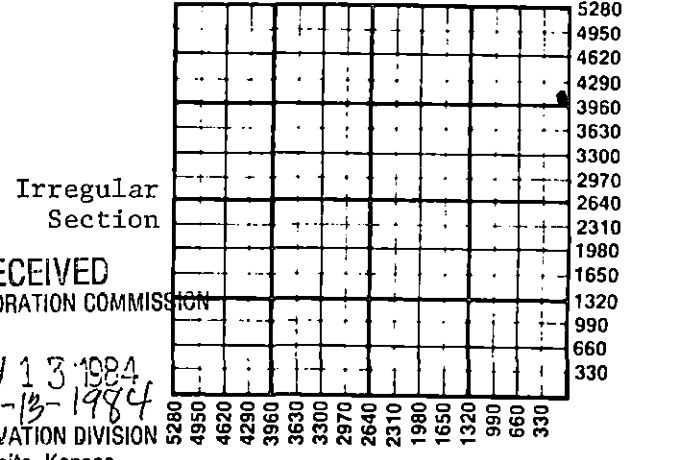
If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-7-84 10-16-84 11/3/84
Spud Date Date Reached TD Completion Date
5350' 5241'
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 660 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20,843-000
County Clark
SE NE NE Sec. 19 Twp. 31 Rge. 21 East West
3993' Ft North from Southeast Corner of Section
150 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Seacat Well # 17-19
Field Name Lexington Waterflood
Producing Formation Lansing Saltwater
Elevation: Ground 2130' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 13 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CB-38224/C-20799

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Robert J. Seacat (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.E. Machis
Title Regulatory Agent Date 11/8/84
Subscribed and sworn to before me this 8th day of November 1984
Notary Public Sara Peders
Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19, Twp 31, Rge 21

SIDE TWO

Operator Name Mesa Petroleum Company Lease Name Seacat Well # 17-19

Sec. 19 Twp. 31S Rge. 21 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & red bed	0'	660'
Red bed & shale	660'	780'
Shale & shell	780'	1425'
Shale & lime	1425'	2196'
Lime & shale	2196'	5350'
Rotary total depth	5350'	

*Note: 2-3/8" tbg and packer setting depths will be provided when fiberglass tbg and Baker Lok-Set packer are run in the hole and an MIT test is witnessed.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	660'	Class A	200	2.5% Lodense
					Class H	200	3% cc
					Scavenger	25	
PRODUCTION	7-7/8"	5-1/2"	15.5#	5340'	Class H	325	5% KCL, 5% D-19, 6#D-70
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5196'-5211'			A/3000 gal 15% HCL		5196'-211'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production				Producing Method			
NA				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Injection			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation
 Other (Specify).....
 Dually Completed
 Commingled

Production Interval
 5196'-5211'