TYPE

AFFIDAVIT OF COMPLETION FORM — ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE 7-85

OPERATOR Mesa Petroleum Co. API NO. 15-025-20690-0000

ADDRESS P. O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Lexington Waterflood

** CONTACT PERSON Joe Young PROD. FORMATION Cedar Hills

PHONE (806) 378-1073

PURCHASER N/A LEASE Seacat SWS

ADDRESS WELL NO. 1

WELL LOCATION SE 1/4 of NE 1/4

DRILLING CONTRACTOR Dunham Drilling #8608 1350 Ft. from North Line and

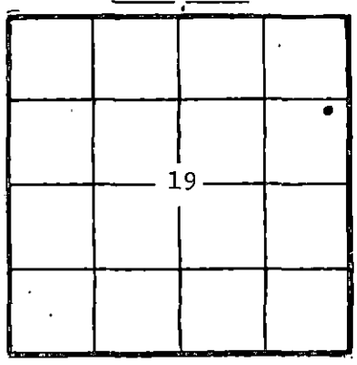
ADDRESS 130 West Pancake 350 Ft. from East Line of

Liberal, Kansas 67901 the NE (Qtr.) SEC 19 TWP 31 RGE 21W.

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP ✓
PLG.

TOTAL DEPTH 407' PBTD 389'

SPUD DATE 5-4-83 DATE COMPLETED 9-14-83

ELEV: GR 2135' DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 292' DV Tool Used? No .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Saltwater .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. E. Mathis, Regulatory Coordinator, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of April, 1984.

Jan Rogers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4/13/85

** The person who can be reached by phone regarding any questions concerning this information.

XC: KCC(O+1),CEN RCDS,ACCTG,RES ENG,WELL FILE,REGULATORY

RECEIVED
STATE CORPORATION COMMISSION
APR 20 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co. LEASE Seacat SWS SEC. 19 TWP. 31 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Fresh Water	55'	254' (est)		
Salt Water SS	336'			
Salt Water SS	340'			

Water Analysis:

171,174 ppm Cl

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface/Production	9"	7"	23#	384'	H	440	4% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	384'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% NE acid	Openhole 384'-389'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-3-83	Pumping 4", 5 hp, 3 phase	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	100 % 950 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): N/A

Perforations 14" Openhole 384'-389'