SIDE ONE

and the second second

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. None Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray						
LICENSE # 5575 EXPIRATION DATE	7–85						
OPERATOR Mesa Petroleum Co.	API NO. 15-025-20710-0000						
ADDRESS P. O. Box 2009	COUNTY Clark						
Amarillo, Texas 79189	FIELD Lexington Waterflood						
** CONTACT PERSON Joe Young PHONE (806) 378-1073	PROD. FORMATION None						
PURCHASER N/A	LEASE Seacat SWS						
-	WELL NO. 2						
	WELL LOCATION C,E 1/2 of E 1/2						
DRILLING TMBR Drilling Inc. #6714	2640 Ft. from North Line and						
CONTRACTOR	350 Ft. from East Line of						
ADDRESS P. O. Drawer 10970	the (Qtr.)SEC ¹⁹ TWP ³¹ RGE ^{21W} .						
Midland, Texas 79702							
PLUGGING Halliburton Services Co. CONTRACTOR	WELL PLAT (Office Use Only						
ADDRESS	KCC //						
	KGS						
TOTAL DEPTH 565' PBTD Surface	SWD/REP V						
SPUD DATE 7-13-83 DATE COMPLETED 12-20-83	19————————————————————————————————————						
ELEV: GR 2121' DF 2122' KB 2125'							
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.							
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE							
Amount of surface pipe set and cemented 560'	DV Tool Used? No						
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other Saltwa							
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.							
A F F I D A V I T							
R. E. Mathis, Regulatory Coordinator, be that: I am the Affiant, and I am familiar with the co	ing of lawful age, hereby certifies						
The statements and allegations contained therein are	true and correct.						
•	(Name)						
SUBSCRIBED AND SWORN TO BEFORE ME this $/8$	_day of April,						
~~ ~ / _ * .	1 P.						
MY COMMISSION EXPIRES: 4/13/85	(NOTARY/PUBLIC)						
/ /							
** The person who can be reached by phone regarding a information.	any questions concerntos VEDs						

APR 2 0 1984

LEASE Seacat SWS SEC, 19 TWP, 31 RGE, 21W

FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in prossures, and recoveries.						Si	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	N DESCRIPTION,			TOP	res, an	BOTTOM		NAME		DEPTH		
Lost Cir	culation (1		329								
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Water Analys	is:			1		C	1]	•		
170,000 pp	m C1											
1,320 pp	m Ca]			1.					
284,088 рр	m total di	ssolved	solids		ŧ				}	•		
Report of all string					r —		ew	or (Use		and parcent		
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	├	Type comont Gravel Pack		Sacks 22 yds	→	Type and percent additives		
Surface	13 3/4"	7!	24#	5601	3.5	Н		600		CaCl		
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LINER RECORD									RATION RECORD			
Top, ft.	Battom, ft.	Sacks c	ement	Shoti 4 JS	perfi PF			6 type 4" csg		pth interval 320"–350"		
	TUBING RECO	ORD	· ·									
Size	Setting depth	Packer	set at	 		 -			 			
		SID SDAG	TIRE CHAT	OFMENIT CO		75 PEGGBB			<u> </u>			
		ent and kind of	TURE, SHOT,	CEMEN! 3H	UEEZ	E RECORD		Τ	epth Interv			
			Material asea			 -		┼──		·		
A/2500 gal 1	5% NE acid		- 				.	320	350' <u>-350'</u>			
	<u>, ^ </u>								. ,			
			_							u		
Date at first production Producing mothod (flowing, pumping, ges lift, atc.					t, etc.)		Gravi	ty				
P&A Estimated Gos					- 1	Water Gas-oil ratio						
no gagacted if					MCF	Perforations						
Insufficient	water entr	v for fl	ood purp	oses		rerfora	ltion	ns P&A l	12-20-8	33		