SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 5575 EXPIRATION DATE API NO. 15-025-20752-000 Mesa Petroleum Co. OPERATOR ADDRESS P. O. Box 2009 COUNTY Clark Amarillo, Texas 79189 Lexington Waterfllod FIELD ** CONTACT PERSON Joe Young PROD. FORMATION None PHONE (806) 378+1073 LEASE Seacat SWS N/APURCHASER 4 ADDRESS WELL NO. WELL LOCATION NE 1/4 of NE 1/4 Rosencrantz Bemis #6727 DRILLING 660 Ft. from North Line and CONTRACTOR 579 Ft. from East Line of ADDRESS P. O. Box 713 the NE (Qtr.) SEC 19TWP 31 RGE 21W. 67530 Great Bend, Kansas (Office WELL PLAT PLUGGING Halliburton Services Use Oxily CONTRACTOR ADDRESS KCC KGS SWD/REP 424 TOTAL DEPTH **PBTD** Surface PLG. SPUD DATE 11-14-83 12-20-83 19 DATE COMPLETED 2172 2175 2176' DFDRILLED WITH CABLE & (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 370' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Saltwater ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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R. E. Mathis, Regulatory Coordinator , being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.
F. F. Whather
(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this day of
1984.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(ma Rosana)
MY COMMISSION EXPIRES: 4/13/85 (NOTARY/PUBLIC)
1/12/33
** The person who can be reached by phone regarding any questions concerning this information.
** The person who can be reached by phone regarding any questions concerning this
1 (1) 10-
CONSER.
CONSERVATION DIVISION KC: KCC(O+1), CEN RCDS, ACCTG, RES ENG, WELL FILE, REGULATORY Wighlia, Kanada

Wiehlta, Kanoas

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	a Petrolet		LEAS		at SWS V	VELL NO.	SEC, <u>19</u> TV	AP (31	RGE. ZIW	
FILL IN WELL INFORMATION AS REC Show all important zones of porasity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and					vals, and all drill-stem tests, in-			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	ON DESCRIPTION,			TOP	- 1	BOTTOM	NAM	E	DEPTH	
Drilled w/ Drilled w/	rotary to cable to ⁷	348' 124'								
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Report of all string	js set — surface,	intermediate,	production, et	c. CASING	RECOR	Net	or (Use	ed)		
Purpose of string	Size hele drilled	Size casing set	Weight lbs/ft.	Setting depth	r	e coment	Sacks		e and percent additives	
Surface	12 1/4"	8 5/8"	24	370 '		A H	100 50	2.5% 3% C	Lo-Dense aCl	
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	LINER RECO	RD		T	l	PERFO	RATION REC	DRD		
Dep, ft. Bottom, ft. Sacks cement				Shots	per ft.		Size & type			
TUBING RECORD										
Setting depth Packer set at										
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used								Depth interve	ol trooted	
		1"								

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Gas-oil ratio

P&A 12-20-83

CFPB

Water %

Perforations

Date of first production

Estimated
Production -I.P.

Disposition of gas (vanted, used on lease or sold)

No fluid entry