

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mesa Petroleum Co.

API NO. 15-025-20509-0000

ADDRESS P.O. Box 18950
Oklahoma City, Oklahoma 73154

COUNTY Clark
FIELD Lexington

**CONTACT PERSON Al Doty
PHONE _____

PROD. FORMATION Mississippian
LEASE Seacat

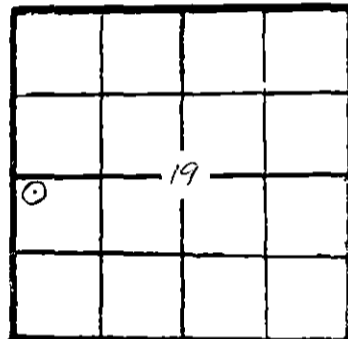
PURCHASER Koch Oil
ADDRESS Box 2256
Wichita, Kansas 67201

WELL NO. 9-19
WELL LOCATION _____

DRILLING CONTRACTOR Damac Drilling Inc.
ADDRESS P.O. Box 1164
Great Bend, Kansas 67530

2400 Ft. from South Line and
330 Ft. from West Line of
the SEC. 19 TWP. 31S RGE. 21W

PLUGGING CONTRACTOR _____
ADDRESS _____



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 5300' PBD 5205'

SPUD DATE 8-5-81 DATE COMPLETED 9-24-81

ELEV: GR 2061' DF 2070' KB 2071'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	25"	20"	94	57	H	165	
Surface	12 1/4"	8-5/8"	24	667	Lite H	550 150	2% CaCl 3% CaCl
Production	7-7/8"	4 1/2"	10.5	5277	H 50: 50 POZ	50 170	5% Gel, 10% Salt 18% Salt, 12% Gils, 3/4%

CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.38" Jet	5109'-5124'

Size	Setting depth	Packer set at
2-3/8"	5145	-

ACID, FRACTURE, SHOT-CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal 15% HCL	5109'-5124'

APR 29 1982
CONSERVATION DIVISION
Wichita Kansas

Date of first production <u>11-25-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>39.8</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>15</u> bbls.	Gas <u>-</u> MCF
Disposition of gas (vented, used on lease or sold)	Water <u>%</u> bbls.	Gas-oil ratio <u>-</u> CFPB
		Perforations <u>5109'-5124'</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 4336'

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST#1 5054'-5122'	4366		Lansing	
IFP, FFP: 73-83#, 83-113#	4824		Marmaton	
ISIP, FSIP: 813#, 886#	4944		Ft. Scott LS.	
Rec. 430' 60 CM	4962		Cherokee SH	
	5076		Mississippian	

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Al Doty OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR) ~~(OF)~~ Mesa Petroleum Co.

OPERATOR OF THE Seacat LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9-19 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th. DAY OF Sept., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF April 19 82

MY COMMISSION EXPIRES: May 6, 1985

Joanne K. Berard
NOTARY PUBLIC