

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5398
Name ARGO OIL & GAS COMPANY
Address P. O. Box 1610
Midland, Texas 79702
City/State/Zip Midland, Texas 79702

Purchaser

Operator Contact Person Ken W. Gosnell
Phone 915 / 688-5672

Contractor: License # 5141
Name Zenith Drilling Corp.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

09/28/87 10/07/87 11/18/87
Spud Date Date Reached TD Completion Date
6500 6411
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1830 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # A/I

API NO. 15-189-21123-00-00

County Stevens

NE SE Sec. 21 Twp. 33 Rge. 35 East X West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

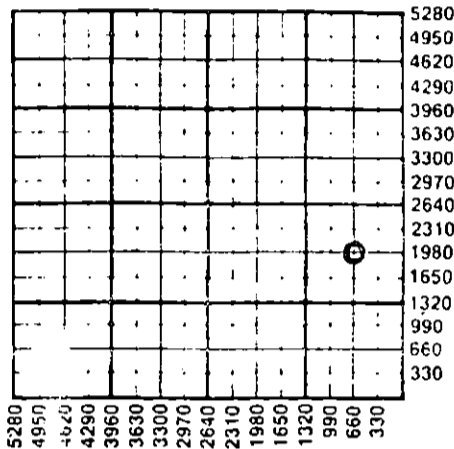
Lease Name Baughman Well # 2

Field Name Wildeat

Producing Formation Morrow

Elevation: Ground 2983 KB 2994

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-401

Groundwater 1940 Ft North from Southeast Corner
(Well) 795 Ft West from Southeast Corner of
Sec 21 Twp 33 Rge 35 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

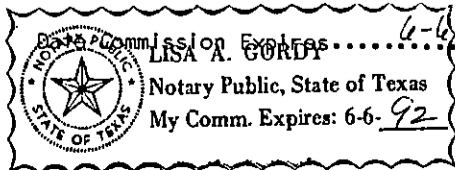
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken W Gosnell

Title Engr. Tech. Date 8-8-88

Subscribed and sworn to before me this 8th day of August 1988
Notary Public Lisa A. Gordy



8-12-85
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
8-12-88
Form ACO-1 (5-85)

Sec 21, Twp. 33, Rge. 35W

SIDE TWO

Operator Name ARCO OIL & GAS COMPANY Lease Name Raughman Well # 2

Sec. 21 Twp. 33 Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing Kansas City	4387	
Marmaton	5068	
Morrow	5744	
Chester	6138	
St. Louis	6392	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Conductor...		16		60			
...Surface...	12 1/4	8 5/8	24	1830	Lite & H	800	
...Production...	7 7/8	5 1/2	15.5	6497		670	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6028 - 6035			A w/800 gals. Frac w/32,000 gals. & 46,000# sd.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		6038					
Date of First Production		Producing Method					
11/15/87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		.5 Bbls	143 MCF	1.5 Bbls	286,000 CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6028 - 6035
 Used on Lease Dually Completed Conmingled

this well is not economical to produce and is currently "shut-in". ARCO is looking for a purchaser of the well bore. If none is found, it will be plugged & abandoned in the near future.