

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598

Name: APX CORPORATION

Address P. O. BOX 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-19-90 6-22-90 10-2-90
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,431-00-00
County Stevens ✓
SW SW NE NW sec. 25 Twp. 33S Rge. 35 East West

4030 ✓ Ft. North from Southeast Corner of Section
3820 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

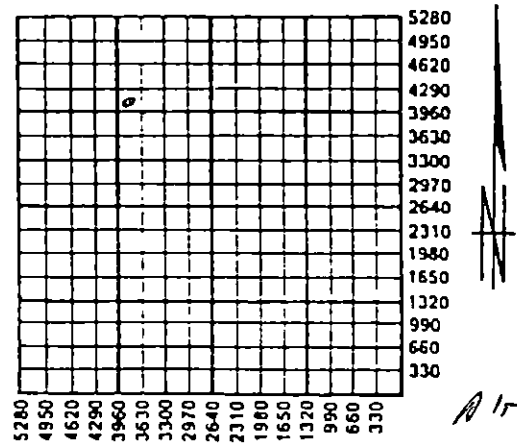
Lease Name Chandley "B" ✓ Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2968.8 KB NA

Total Depth 2905 PBDT 2894



Amount of Surface Pipe Set and Cemented at 613 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician

RECEIVED
STATE CORPORATION COMMISSION
Date 10-10-90 OCT 31 1990

Subscribed and sworn to before me this 10th day of October, 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

SIDE TWO

Operator Name APX CORPORATION Lease Name Chandley "B" Well # 1H
 Sec. 25 Twp. 33S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>980</td> <td>1147</td> </tr> <tr> <td>Cedar Hills</td> <td>1197</td> <td>1353</td> </tr> <tr> <td>Stone Corral</td> <td>1669</td> <td>1731</td> </tr> <tr> <td>Chase</td> <td>2635</td> <td>NA</td> </tr> <tr> <td>Council Grove</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>TD</td> <td></td> <td>2905</td> </tr> </tbody> </table>	Name	Top	Bottom	Blaine	980	1147	Cedar Hills	1197	1353	Stone Corral	1669	1731	Chase	2635	NA	Council Grove	NA	NA	TD		2905
Name	Top		Bottom																				
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Cedar Hills	1197		1353																				
Stone Corral	1669	1731																					
Chase	2635	NA																					
Council Grove	NA	NA																					
TD		2905																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	613	Pozmix & Common	380	2% cc
Production	7 7/8	5 1/2	14	2903	Class "C"	245	3% cc 20% DCD 10% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	2748-82			A/13,600 gals 50 Qual N2-28% SGA. A/38,600 gals 50 Qual N2-28% FE Acid.			2748-82
2	2698-2736, 2668-76, 2638-46			A/21,600 gals 50 Qual N2-28% SGA Fe Acid. A/6140 gals 50 Qual N2-28% FE Acid.			2638-2736
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
None							
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
SI WOPL							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	-	416	-	-	-		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 2638-2782



INVOICE

HALLIBURTON SERVICES ORIGINAL

(L) A Halliburton Company

INVOICE NO.	DATE
947154	06/20/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
CHANDLEY B 1H		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE	TICKET/DATE	
LIBERAL	GABBERT - JONES		CEMENT SURFACE CASING	06/20/1990	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	DAVID GILMORE		33876	COMPANY TRUCK	97148

~~ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351~~

APX

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING A/E 000-117	EA - MID CONTINENT MILEAGE		1 MI	2.35	39.95
001-016	CEMENTING CASING	614	17 FT	630.00	630.00
030-016	CEMENTING PLUG 5W ALUM TOP	8	5/3 IN	92.00	92.00
504-043	PREMIUM CEMENT	175	1 EA	6.85	1,205.60
506-105	POZMIX A	59	SK	3.91	230.69
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
507-210	FLOCELE	95	LB	1.30	124.80
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.25	210.00
500-207	BULK SERVICE CHARGE	407	CFE	1.10	447.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	143.30	1 TMI	.75	107.48
INVOICE SUBTOTAL					4,115.72
DISCOUNT - (BDD)					1,317.01
INVOICE BID AMOUNT					2,798.71
*- KANSAS STATE SALES TAX					99.59
*- SEWARD COUNTY SALES TAX					23.44
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,921.74

1101-2041
KA 7-10-90

7-6-90

OCT 12 1990

TERMS INVOICES PAYABLE NET BY THE 30TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UNLESS CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CON. RATE APPLICABLE BUT NEVER TO EXCEED 19% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

WELL NAME: CHANDLEY "B" - 1H
SEC. 25-33S-35W
STEVENS COUNTY, KANSAS

ORIGINAL

COMMENCED: 6-19-90

COMPLETED: 6-22-90

OPERATOR: ANADARKO PETROLEUM CORPORATION


R-11

Depth		Formation	Remarks
From	To		
0	140	Sand	Ran 15 jts of 24# 8 5/8" csg set @ 610' w/230 sks 25/75 Posmix - 2% CC - 1/4# FS 150 sks Common - 3% CC 1/4# FS PD @ 7:30 AM 6-20-90
140	615	Sand - Redbed	
615	1207	Redbed	
1207	1357	Glorietta Sand	
1357	1380	Shale	
1380	1890	Lime - Shale	Ran 70 jts of 14# 5 1/2" csg LD @ 2903' w/205 sks Class C Posmix - 20% DCD - 2% CC 1/4# FS - 40 sks Class C Posmix - 10% DCD - 2% CC 1/4# FS. PD @ 8:30 PM 6-22-90 RR @ 9:30 PM 6-22-90
1890	2340	Shale - Lime	
2340	2630	Shale	
2630	2905	Shale - Lime	
	2905 TD		

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
26th day of June 1990


Lola Lenore Costa

OCT 12 1990

My commission expires Nov. 21, 1992

