ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,466-00-00

County STEVENS

NW SE SE Sec. 26 Twp. 33S Rge. 35 East / 36 X West

1250 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name HEATH "A" Well # 2

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2990 KB 3005

Total Depth 3100 PBTD 3060

Operator: License # 5208

Name: MOBIL OIL CORPORATION

Address 2319 NORTH KANSAS

City/State/Zip LIBERAL, KS 67901

Purchaser: SPOT MARKET

Operator Contact Person: RAE KELLY

Phone (316) 626-1160

Contractor: Name: ZENITH DRILLING CORPORATION

License: 5141

Wellsite Geologist: DONNA TAYLOR

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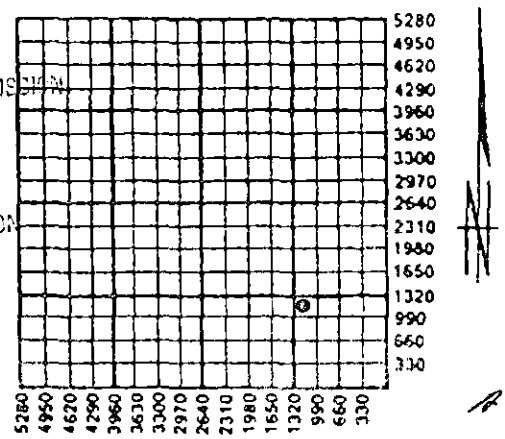
Wichita, Kansas



Alt I

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp. Abd.
X Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

11/24/90 Spud Date
11/27/90 Date Reached TD
2/1/91 Completion Date

Amount of Surface Pipe Set and Cemented at 730 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly

Title ENGINEERING TECHNICIAN Date 3-27-91

Subscribed and sworn to before me this 27th day of March, 19 91.

Notary Public Sharon A. Cook

Date Commission Expires October 1, 1994

SHARON A. COOK
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 10-1-94

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-89)

P1

ORIGINAL

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name HEATH "A" Well # 2

Sec. 26 Twp. 33S Rge. 35 ☐ East ☒ West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
STONE CORRAL	1696	
HERINGTON	2658	
UPPER KRIDER	2686	
LOWER KRIDER	2720	
WINFIELD	2772	
TOWANDA	2832	
FT. RILEY	2881	
WREFORD	2984	
COUNCIL GROVE	3012	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12-1/4"	8-5/8"	24#	730	CL H LITE	235	65:35:6+3%CC
					CL H	155	+ 3% CC
PRODUCING CASING	7-7/8"	5-1/2"	14#	3100	CL H LITE	230	65:35:6
					CL H	230	50:50:2+2%CC

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2658 - 2677	ACIDIZED: 6000 GAL. 7.5% HCl	
2 SPF	2686 - 2758		2658 -
2 SPF	2772 - 2804	FRAC'D W/68,700 GAL FLUID AND	2804 O.A.
		159,500 LBS SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NON	☐ Yes ☒ No

Date of First Production	Producing Method
W/O CONNECTION	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval

2658 - 2804

SHARON A. COOK
NOTARY PUBLIC
STATE OF KANSAS

ORIGINAL

MOBIL OIL CORPORATION DENVER DIVISION
PRIMARY CASING CEMENTING JOB REPORT

WELL NAME Heath A 2-[illegible] LOCATION 36-T33S-R34W COUNTY Stevens STATE KS

WELL DEPTH 730 BIT SIZE 12¼ AVG. CALIPER HOLE SIZE — MAX. DEVIATION 3/4 MUD TYPE Gel Lime

MUD WT. 9.2 VIS 30 PV/YP 3/5 API WL NC LAST CSG. SIZE, WT., DEPTH 730

CASING DATA (list weights/grades in order run)

SIZE	WEIGHT	GRADE	CONN.	NO. JTS.	LENGTH
8 5/8	24	K55	ST&C	18	756.70
			TOTAL		

SETTING DEPTH: 729 SHOE JOINT LENGTH: 42.48 DV TOOL DEPTH: N/A

RECIPROCATION: LAST 1/1 STROKE 11ft MIN. RETURNS DURING CMTG Good FREE TO Bottom READ 10 min/hr
TIME CIRC. BEFORE CEMENTING 20 CIRC. PRESS. 50# at 60 SPM.

PICK UP WEIGHT 26,000 SLACK OFF WEIGHT 0 CASING LANDING WT. LESS HOOK, BLOCK LOAD: —
CEMENTING AIDS (No., type, and location of centralizers, scratchers, baskets, DV tools, etc.) Texas Pattern Guide Shoe Insert Float. First Jt. 2 Cent 1. First 2 Jts Then Every Other Jt Thereafter

REMARKS (unusual hole conditions - fill, drag, lost circ. etc.) None

CEMENT DATA:

Stage #	Lead/Tail	Class	Additives	Yield	Water Req.	# Sacks	Slurry Wt.
1	235sx	H	w/ 65/35/6, 3% CC	1.87	10	235	12.7
	155sx	H	w/ 3% CC	1.08	4.3	155	16.4

	1ST STAGE	2ND STAGE	3RD STAGE
Calc Cement Top	Surface		
Preflush Type & Amount	20 BBL H2O		
Bottom Plug?	~~Yes~~ No		
Top Plug?	Yes		
Washed Up Lines To Displace?	No		
Type & Amount Of Displacement	H2O 45.5		
Flow Regime(turb,laminar,plug)	Plug		
Cement Mix Time	28 min		
Displacement Time	17 min		
Full Circ?(if not,describe below)	Yes		
Max Press Before Plug Bumped	250		
Press Plug Bumped At	750		
Time Plug Down	0300		
Plug Backed Recip. Or Rotate	Recip		
Cement Returns To Surf? Volume?	20 BBL		
Floats Held?	Yes		

CEMENTING COMPANY Western RATING (1 bad - 10 excellent) 10

REMARKS ON LOST CIRC. WHILE CEMENTING, JOB PERFORMANCE, ETC.: No Problems

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ORIGINAL

MOBIL OIL CORPORATION DENVER DIVISION
PRIMARY CASING CEMENTING JOB REPORT

WELL NAME Hoatland LOCATION _____ COUNTY Stevens STATE KS

WELL DEPTH 3100 BIT SIZE 7 7/8 AVG. CALIPER HOLE SIZE — MAX. DEVIATION 1 MUD TYPE LS Nd

MUD WT. 9.1 VIS 40 PV/YP 9/3 GAPT WL 36.8 LAST CSG. SIZE, WT., DEPTH 8 5/8 24# 737

CASING DATA (Size weights/grades in order run)

SIZE	WEIGHT	GRADE	CONN.	NO. JTS.	LENGTH
7 7/8	24	K55	STC	18	770
5½	14	K55	STC	70	3100

SHOE DEPTH: 3100 SHOE JOINT LENGTH: 44.38 TOTAL DV TOOL DEPTH: N/A

RUNNING SPEED/JT., LAST 1/3 SINKING 40 Sec FULL RETURNS RUNNING CSGT yes TIME TO INSTALL HEAD 5 min
TEST CIRC. BEFORE CEMENTING 30 min CIRC. PRESS. 200 at 6.3 BPM.

PICK UP WEIGHT 82000 SLACK OFF WEIGHT 78000 CASING LANDING WT. LESS HOOK, BLOCK LOAD: 20000
CEMENTING AIDS (No., type, and location of centralizers, scratchers, baskets, DV tools, etc.) Guide Shoe, 1 Insert Float, 17 Cent. 1 on First Two Jts, Every Third Jt. Thereafter

REMARKS (unusual hole conditions - fill, drag, lost circ. etc.) N

CEMENT DATA:

Stage #	Lead/Tail	Class	Additives	Yield	Water Req.	# Sacks	Slurry Wt.
1	Lead	Halite	65:35:6 + 6% Cement	1.84	8.9	330	12.7
2	Tail	Halite	50:50:2 + 2% Cal Lite + 2 Gal 2 Sec	1.26	5.75	230	14.2

	1ST STAGE	2ND STAGE	3RD STAGE
Calc Cement Vol	1050		
Preflush Type & Amount	20 H2O		
Bottom Plug	yes		
Top Plug	yes		
Washed Up Lines To Displacement	yes		
Type & Amount Of Displacement	75 BBL H2O		
Plug Bumped(turb.laminar.plug)	plug		
Cement Mix Time	90		
Displacement Time	18		
Full Circ(if not,describe below)*	yes		
Lift Press Before Plug Bumped	500		
Press Plug Bumped At	1100		
Time Plug Down	2115		
Did Worked During Cmtg. Or Rotate	Recip.		
Cement Returns To Surf Volume?	NO		
Floats Held?	yes		

CEMENTING COMPANY Western RATING (1 bad - 10 excellent) 9

REMARKS ON LOST CIRC. WHILE CEMENTING, JOB PERFORMANCE, ETC.: Good Job

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MSD966 *** PRISM *** Page 1

11/25/1990 DAILY DETAILED DRILLING REPORT 06:00

ORIGINAL

Lease: HEATH | Well #: A-2 | Well ID: 0018524
Field: HUGOTON | State: KS | County: STEVENS
API #: 15-189-21466-00 | Ppty ID: 2549200 | OCS #:
Contractor: | Rig: ZENITH 7 | Water Depth: '
AFE Number: OBNR | AFE Amount: 97 M | Mobil GWI: 100.00 %
Supt: DH SMITH | Engineer: KA CARWILE

Date Started: 11/24/1990 | Time Started: 17:15
Date Ended: 11/25/1990 | Time Ended: 06:00 | Job Type: Drilling
Drlg Days: 1 | Est Drlg Days: 3 | Progress: 730'
Depth: 730' | Planned Depth: 3,100' | Hole Size: "
TV Depth: 730' | Hole Angle: 0.00ø | Mud Weight: ppg
Last Csg: " | Set At: ' | Shoe Test: ppg

Formation Desc: REDBED
Present Operation: WOC

Code	Z	Hrs	OPERATIONS
210	04	6.25	SPUD WELL; DRLD TO 730'
420	04	0.50	CIRC PRIOR TO RNG 8-5/8" CSG
410	04	1.00	TOH; SURVEY
440	04	1.00	RUN 18 JNTS 8-5/8" CSG @ 730'
445	04	0.50	CIRC PRIOR TO CMT'G
450	04	1.00	CMT CSG; PLUG DWN @ 0330 HRS, 11/25/90
455	04	2.50	WOC
Total:		12.75	

OPERATION SUMMARY

SPUD WELL IN @ 1715 HRS 11/24/90; DRLD TO 730; RAN & CMTD 18 JNTS 8-5/8" CSG @ 730'; WOC.

Next Period: WOC, THEN DRILL AHEAD

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REMARKS

Daily Man Hours: 72 Total Man Hours : 72 P.O.B: 1/ 0/ 0/ 5 = 6

Personnel: Title:
E ALDRIDGE DRLG SUPERVISOR

COST

DRLG	Dry	Susp	($)	Intangible	Tangible	Total	Mud	Trouble
EST:	72	97	Daily:	7479	0	7479	695	0
(M$)			Cumm:	7479	0	7479	695	0

MUD

Sample Loc:	_	YP:	___	% Sand:	__.__	XsLime:	__.__
Date:	__/__/____	Gels(10s/10m):	___/___	% LGS:	__.__	ES:	____
Time:	__:__	API/HTHP:	___._/___._	MBT:	__.__	O/W Ratio:	___/___
FL Temp:	___	HTHP Temp:	___	PH:	__._ (_)	Circ Vol:	_____
Depth:	99,999	Cake Thickness:	__	Pm:	__._	Vol Hole Drl:	___
Weight:	99.9	% Solids:	__.__	Pf/Mf:	__._/__._	Cent Hrs:	__._
Fnl Visc:	___	% Water:	__.__	Cl-:	_____	Dilu. Rate:	____
PV:	___	% Oil:	__.__	Ca++:	_____	LCM Conc:	__._

Rhe'gy at: ø 600/ 300/ 200/ 100/ 60/ 30/ 6/ 3/

ORIGINAL

MUD CHEMICALS

BIT RECORD

Bit/Run	Size	Mfg/ Type	Depth-In	Footage	Rot Hrs	ROP	Grade
/		/					- - - - - - -

HYDRAULICS

Pump#	(1)	(2)	(3)	Jet#	(1)	(2)	(3)	(4)
Volume (BPS)				Jet Size:				
SPM				TFA:				
				Jet Vel:				
				Hole ID:				
Total SPM:				AV's DC:	DP:			
Total GPM:				Bit Drop:	(% of SPP)			
Surf Pmp Press:				Bit IF/Bit HHP:	/			

SURVEYS

MD	Angle	Azimuth	TVD	Vert Sect	N+/S-	E+/W-	DLSø/100'
0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE PT

WELL CONTROL

Pump #	(1)	(2)	(3)			
SPR				Burst (70%):	Background Gas:	
PSI				Shoe Test:	Connection Gas:	
MW:				Kick Tolerance:	Trip Gas :	
MASP:				Pore Pressure:	BOP Test Date :	
BOP Test Comments:				ECD: at 730'	With Bit at : '	

DRILLSTRING

Section	OD	ID	Grade	Wt/Ft	Connection	Length
					/	

	------- Weights -------		-- Torques --	Cumulative Time On	
WOB: 30 M	Pick-Up :	M	On-TD :	BHA :	
RPM: 120	Slack-off :	M	Off-TD:	Shock Sub:	
	Off-TD Rotating:	M		Jars :	

BHA

Overall Length: ' Overall Weight: M

BHA Description:

CASING

String	OD	ID	Grade	Wt/Ft	Connection	Top / Btm
						/

DF: DC : DD: SW: CL-RES: DW:

Report Generated On: 03/26/91 @ 08:39 End of Report.....

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ORIGINAL

MSD966 *** PRISM *** Page 1
11/26/1990 DAILY DETAILED DRILLING REPORT 06:00

Lease: HEATH
Field: HUGOTON
API #: 15-189-21466-00
Contractor:
AFE Number: OBNR

Well #: A-2
State: KS
Ppty ID: 2549200
Rig: ZENITH 7
AFE Amount: 97 M

Well ID: 0018524
County: STEVENS
OCS #:
Water Depth: '
Mobil GWI: 100.00 %

Date Started: 11/25/1990
Date Ended: 11/26/1990
Drlg Days: 2
Depth: 2,440'
TV Depth: 2,440'
Last Csg: "

Time Started: 06:00
Time Ended: 06:00
Est Drlg Days: 12
Planned Depth: 3,100'
Hole Angle: 0.00ø
Set At: '

Job Type: Drilling
Progress: 1,710'
Hole Size: 12.250"
Mud Weight: ppg
Shoe Test: ppg

Formation Desc: BASE STONE CORRAL
Present Operation: TOH W/SLM

Code	Z	Hrs	OPERATIONS
470	04	6.00	CUT OFF, NU & TIH
475	04	1.00	DRLG CMT & INSERT FLOAT
470	04	0.50	TEST BOP - OK
475	04	0.50	DRLG CMT
210	04	12.00	DRLD FR/730-2420'
235	04	0.75	CLEAN PITS & DISPLACE HOLE
210	04	0.25	DRLD FR/2420-2430'
874	04	0.75	REPAIR FLOW LINE
210	04	0.25	DRLD FR/2430-2440'
220	04	2.00	DROP SURVEY, TOH W/SLM
Total:		24.00	

OPERATION SUMMARY

NU BOP; DRLD CMT & INSERT FLOAT; DRLD HOLE FR/730-2440'; RIG REPAIR; DROP SURVEY, TOH W/SLM.
Next Period: TOH, DRLG AHEAD

REMARKS

Daily Man Hours: 72 Total Man Hours : 144 P.O.B: 1/ 0/ 0/ 5 = 6

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Personnel: Title:
E ALDRIDGE DRLG SUPERVISOR

COST

DRLG	Dry	Susp	($)	Intangible	Tangible	Total	Mud	Trouble
EST:	72	97	Daily:	11304	0	11304	1410	0
(M$)			Cumm:	18783	0	18783	2105	0

MUD

Time:	MD: '	Ph: ( )	Circ Vol:
MW:	MBT:	Pf/Mf: /	% Sand:
Vis:	% Solids:	Pm:	% Water:
PV:	% LGS:	Xslime:	% Oil:
YP:	API/HTHP: /	Ca++:	O/W Ratio:
Gels: /	HTHP Temp:	Cl-:	Vol Hole Drl: 249
FL Temp:	Cake Th:	ES:	Sample Location:
Hrs on Cent:	Dilu. Rate:	LCM:	

ORIGINAL

Rhe'gy at: ø 600/ 300/ 200/ 100/ 60/ 30/ 6/ 3/

MUD CHEMICALS

BIT RECORD

Bit/Run	Size	Mfg/ Type	Depth-In	Footage	Rot Hrs	ROP	Grade
/		/					T / -B - /16th

HYDRAULICS

Pump#	(1)	(2)	(3)	Jet#	(1)	(2)	(3)	(4)
Volume (BPS)				Jet Size:	14	14	14	
SPM				TFA: 0.4510				
				Jet Vel:				
				Hole ID: 12.250				
Total SPM:				AV's DC:	DP:			
Total GPM:				Bit Drop:	(% of SPP)			
Surf Pmp Press:				Bit IF/Bit HHP:	/			

SURVEYS

MD	Angle	Azimuth	TVD	Vert Sect	N+/S-	E+/W-	DLSø/100'
0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE PT

WELL CONTROL

Pump #	(1)	(2)	(3)	Burst (70%):	Background Gas:
SPR				Shoe Test:	Connection Gas:
PSI				Kick Tolerance:	Trip Gas :
MW:				Pore Pressure:	BOP Test Date :
MASP:				ECD: at 2,440'	With Bit at : '

BOP Test Comments:

DRILLSTRING

Section	OD	ID	Grade	Wt/Ft	Connection	Length
					/	

	------- Weights -------		-- Torques --	Cumulative Time On	
WOB: 35 M	Pick-Up :	M	On-TD :	BHA :	
RPM: 120	Slack-off :	M	Off-TD:	Shock Sub:	
	Off-TD Rotating:	M		Jars :	

BHA

Overall Length: ' Overall Weight: M

BHA Description:

CASING

String	OD	ID	Grade	Wt/Ft	Connection	Top / Btm
						/

DF: DC : DD: SW: CL-RES: DW:

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Wichita, Kansas

H***CdCourier**********ORIGINAL**********

MSD966 *** PRISM *** Page 1

11/27/1990 DAILY DETAILED DRILLING REPORT 06:00

Lease: HEATH | Well #: A-2 | Well ID: 0018524
Field: HUGOTON | State: KS | County: STEVENS
API #: 15-189-21466-00 | Ppty ID: 2549200 | OCS #:
Contractor: | Rig: ZENITH 7 | Water Depth: '
AFE Number: 0BNR | AFE Amount: 97 M | Mobil GWI: 100.00 %
Supt: DH SMITH | Engineer: KA CARWILE

Date Started: 11/26/1990 | Time Started: 06:00
Date Ended: 11/27/1990 | Time Ended: 06:00 | Job Type: Drilling
Drlg Days: 3 | Est Drlg Days: 3 | Progress: 660'
Depth: 3,100' | Planned Depth: 3,100' | Hole Size: 12.250"
TV Depth: 3,100' | Hole Angle: 0.00ø | Mud Weight: ppg
Last Csg: " | Set At: ' | Shoe Test: ppg

Formation Desc: COUNCIL GROVE
Present Operation: TRIP OUT OF HOLE TO LOG

Code Z Hrs ---------- OPERATIONS ----------

Code	Z	Hrs	
220	04	0.75	TIH
210	04	19.50	DRLG FR/2440-3100'
321	04	1.00	CIRC PRIOR TO LOG
321	04	2.75	DROP SURVEY, TOH
Total:		24.00	

========== OPERATION SUMMARY ==========

DRLD FR/2440-3100'; CIRC; DROP SURVEY; TOH TO LOG
Next Period: LOGGING

========== REMARKS ==========

Daily Man Hours: 72 Total Man Hours : 216 P.O.B: 1/ 0/ 0/ 6 = 7

Personnel: Title:
E ALDRIDGE DRLG SUPERVISOR

========== COST ==========

DRLG	Dry	Susp	($)	Intangible	Tangible	Total	Mud	Trouble
EST:	72	97	Daily:	28733	0	28733	395	0
(M$)			Cumm:	47516	0	47516	2500	0

========== MUD ==========

Sample Loc: _ YP: ___ % Sand: __.__ XsLime: __.__
Date: __/__/____ Gels(10s/10m): ___/___ % LGS: __.__ ES: ____
Time: __:__ API/HTHP: ___._/___._ MBT: __.__ O/W Ratio

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Wichita, Kansas

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MSD966 *** PRISM *** ORIGINAL Page 1

11/28/1990 DAILY DETAILED DRILLING REPORT 06:00

Lease: HEATH | Well #: A-2 | Well ID: 0018524
Field: HUGOTON | State: KS | County: STEVENS
API #: 15-189-21466-00 | Ppty ID: 2549200 | OCS #:
Contractor: | Rig: ZENITH 7 | Water Depth: '
AFE Number: 0BNR | AFE Amount: 97 M | Mobil GWI: 100.00 %
Supt: DH SMITH | Engineer: KA CARWILE

Date Started: 11/27/1990 | Time Started: 06:00
Date Ended: 11/28/1990 | Time Ended: 06:00 | Job Type: Drilling
Drlg Days: 4 | Est Drlg Days: 3 | Progress: 0'
Depth: 3,100' | Planned Depth: 3,100' | Hole Size: 12.250"
TV Depth: 3,100' | Hole Angle: 0.00ø | Mud Weight: ppg
Last Csg: " | Set At: ' | Shoe Test: ppg

Formation Desc: COUNCIL GROVE
Present Operation: RELEASED RIG

Code	Z	Hrs	OPERATIONS
320	04	0.25	FIN TOH TO LOG
310	04	5.75	FM LOGGING
320	04	2.50	TIH
221	04	1.00	CIRC
411	04	2.50	LD DP & DC
430	04	1.75	RU CASERS, RUN 70 JNTS 5-1/2" CSG TO 3100'
445	04	0.50	CIRC
450	04	1.00	CMT CSG
143	04	1.75	SET SLIPS, RELEASE RIG
Total:		17.00	

OPERATION SUMMARY

LOGGED WELL; RAN & CMTD 70 JNTS 5-1/2" CSG @ 3100'; SET SLIPS; RELEASED RIG.
Next Period:

REMARKS

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Wichita, Kansas

Daily Man Hours: 72 Total Man Hours : 288 P.O.B: 1/ 0/ 0/ 6 = 7

Personnel: E ALDRIDGE Title: DRLG SUPERVISOR

COST

DRLG	Dry	Susp	($)	Intangible	Tangible	Total	Mud	Trouble
EST:	72	97	Daily:	18224	40324	58548	0	0
(M$)			Cumm:	65740	40324	106064	2500	0

MUD

Sample Loc:	_	YP:	___	% Sand:	__.__	XsLime:	__.__
Date:	__/__/____	Gels(10s/10m):	___/___	% LGS:	__.__	ES:	____
Time:	__:__	API/HTHP:	___._/___._	MBT:	__.__	O/W Ratio:	___/___
FL Temp:	___	HTHP Temp:	___	PH:	__._ (_)	Circ Vol:	_____
Depth:	99,999	Cake Thickness:	__	Pm:	__._	Vol Hole Drl:	0
Weight:	99.9	% Solids:	__.__	Pf/Mf:	__._/__._	Cent Hrs:	__._
Fnl Visc:	___	% Water:	__.__	Cl-:	_____	Dilu. Rate:	____
PV:	___	% Oil:	__.__	Ca++:	_____	LCM Conc:	__._

ORIGINAL

MSD966 *** PRISM *** Page 2
11/28/1990 DAILY DETAILED DRILLING REPORT 06:00

Rhe'gy at: ø 600/ 300/ 200/ 100/ 60/ 30/ 6/ 3/

MUD CHEMICALS

BIT RECORD

Bit/Run	Size	Mfg/ Type	Depth-In	Footage	Rot Hrs	ROP	Grade
0/ 0	12.250	SEC/S33F					- - - - - - -

HYDRAULICS

Pump#	(1)	(2)	(3)	Jet#	(1)	(2)	(3)	(4)
Volume (BPS)				Jet Size:	14	14	14	
SPM				TFA: 0.4510				
				Jet Vel:				
				Hole ID: 12.250				
Total SPM:				AV's DC:	DP:			
Total GPM:				Bit Drop:	(% of SPP)			
Surf Pmp Press:				Bit IF/Bit HHP:	/			

SURVEYS

MD	Angle	Azimuth	TVD	Vert Sect	N+/S-	E+/W-	DLSø/100'
0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE PT

WELL CONTROL

Pump #	(1)	(2)	(3)			
SPR				Burst (70%):	Background Gas:	
PSI				Shoe Test:	Connection Gas:	
MW:				Kick Tolerance:	Trip Gas :	
MASP:				Pore Pressure:	BOP Test Date :	
				ECD: at 3,100'	With Bit at : '	

BOP Test Comments:

DRILLSTRING

Section	OD	ID	Grade	Wt/Ft	Connection	Length
					/	

		------- Weights -------		-- Torques --	Cumulative Time On	
WOB:	M	Pick-Up :	M	On-TD :	BHA :	
RPM:		Slack-off :	M	Off-TD:	Shock Sub:	
		Off-TD Rotating:	M		Jars :	

BHA

Overall Length: ' Overall Weight: M

BHA Description:

CASING

String	OD	ID	Grade	Wt/Ft	Connection	Top / Btm
						/

DF: DC : DD: SW: CL-RES: DW:

Report Generated On: 03/26/91 @ 09:01 End of Report.....

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MUSIL DRILLING CONTRACTOR, INC.

WELL NAME AND NO. Heath A-2 AFE # OBNR LOC # 35492

DATE 02-01-91	REPORT NO. 11	COMP. STARTED 01-21-91	STATUS SI For Prod Dept
SUPVR. J. HANNA	FIELD Hugoton	FORMATION CHASE	API WELL #
ENG. J.D. Hill	AREA Hugoton	PERF'S 2658-2804 O.A.	
RIG Patrick #24	COUNTY Stevens	CASING DETAIL	
KB 3005 ZERO 2994	STATE Kansas	8 5/8" 24# Surf csg @ 739	
TD 3100	MOBIL W.I.	5 1/2" 14# Prod csg @ 3100	
PBTD 3060 FROM EC	JOB CLASSIFICATION 12	@	
		LNR TO	

	BBLS WATER	BBLS OIL	MCF
DAILY REC			
CUM REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/NB/OP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	1230	5	680	SICP 120 TIH W/ Sand Pump Tag Sand
				& Clean out 20' Well Will Not Flow SI
				Rel Rig & Rig Down Final Report

AFE APPROVED	ACTUAL	
	DAILY COMP. $	
	PREVIOUS COMP. $	70171
DRY HOLE $	CUMULATIVE COMP. $	
SUSPENDED $	SUSPENDED COST $	

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COMPLETION OR WORKOVER REPORT

WELL NAME AND NO. Heath A-2 AFE # OANR LOC # 25492

DATE 01-31-91	REPORT NO. 10	COMP. STARTED 01-21-91	STATUS: SAND PUMP TO CLEAN
SUPVR. J. HANNA		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. J.D. HILL		AREA HUGOTON	PERF'S 2658-2804 OA
RIG PATRICK #24		COUNTY STEVENS	CASING DETAIL
KB 3005	ZERO 2994	STATE KANSAS	8⅝" 24# SURF CSG @ 729
TD 3100		MOBIL W.I.	5½" 14# Prod CSG @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

LNR ____ TO ____

TOB/WB/DP DATA

OD	#/FT.	GRADE	CONNECTION	LENGTH
2⅞	4.7	J55	EUE	

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	0800	½	206	SICP & TP 180 TIH W/ Tbg & TAG SAND @ 3040
0800	1600	8	680	FOAM CIR TO TD & CIR TO CLEAN FLOWING SAND & WTR.
1600	1730	1½	206	TOH & LAY Tbg DOWN NIP DOWN BOP & S.I.

AFE APPROVED		ACTUAL	
		DAILY COMP. $	4087
		PREVIOUS COMP. $	66084
DRY HOLE $		CUMULATIVE COMP. $	70171
SUSPENDED $		SUSPENDED COST: $	
COMPLETED $		ACCUM. COST: $	

PHONE 316-624-5272 FOND 29.24-1092

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WELL NAME AND NO. Heath A-2 AFE # OBNR LEC # 35492

DATE 01-30-91	REPORT NO. 9	COMP. STARTED 01-21-91	STATUS Foam Cir to Clean
SUPVR. J. HANNA	FIELD HUGOTON	FORMATION CHASE	API WELL #
ENG. J.D. HILL	AREA Hugoton	PERF'S 2658-2804 O.A.	
RIG PATRICK #24	COUNTY STEVENS	CASING DETAIL	
KB 3005 ZERO 2994	STATE KANSAS	8⅝" 24# Surf csg @ 739	
TD 3100	MOBIL W.I.	5½" 14# Prod csg @ 3100	
PBTD 3060 FROM FC	JOB CLASSIFICATION 12		

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC			
CUM. REC			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

LNR ____ TO ____

TGB/WB/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2⅜	4.7	J55	EUE	

FROM	TO	HRS	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	0800	½	206	SICP 165 TIH W/ Tbg TAG SAND @ 3010
0800	1700	9	680	Foam Cir to TD & Cir to Clean Flowing
				Sand + Wtr.
1700	1730	½	206	TOH W/ 90 Stds Tbg + SE

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	4057
		PREVIOUS COMP.	$	62027
DRY HOLE	$	CUMULATIVE COMP.	$	66084
SUSPENDED	$	SUSPENDED COST	$	

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WELL NAME AND NO. Heath A-2 AFE # 0DNK LOC # 35492

DATE 01-29-91	REPORT NO. 8	COMP. STARTED 01-21-91	STATUS Foam Air to Clean
SUPVR. T. HANNA		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. T.D. HILL		AREA Hugoton	PERF'S 2658-2804 O.A.
RIG PATRICK #24		COUNTY STEVENS	CASING DETAIL
KB 3005	ZERO 2994	STATE KANSAS	8 5/8" 24# Surf Csg @ 729
TD 3100		MOBIL W.I.	5 1/2" 14# Prod Csg @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@
			LNR TO

	BBLS WATER	BBLS OIL	MCF
DAILY REC			
CUM. REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TOP/CW/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	0800	½	206	SLCP+TP 125# T.I.H W/ 10 Stds Thru Tag Sand @ 3020
0800	1000	2	680	Try to Foam Air to Clean Unable to Due to Weather Conditions S.D.
1000	1030	½	206	T.H.+Lay Down 15 Jts the S.E

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	1297
		PREVIOUS COMP.	$	60730
DRY HOLE	$	CUMULATIVE COMP.	$	62027
SUSPENDED	$	SUSPENDED COST:	$	
COMPLETED	$	ACCUM. COST:	$	

PHONE 316-624-5378 TOKO 3234-1020

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WELL NAME AND NO. Heath A-2 AFE # OBNR LEASE # 35492

DATE 01-30-91	REPORT NO. 7	COMP. STARTED 01-31-91	STATUS Foam Air to Clean out Sand
SUPVR. T. HANNA		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. T.D. HILL		AREA HUGOTON	PERF'S 2652P-2804 O.A.
RIG PATRICK #34		COUNTY STEVENS	CASING DETAIL
KB 3005	ZERO 2994	STATE KANSAS	8 5/8" 24# Surf csg @ 739
TD 3100		MODEL W.I.	5 1/2" 14# Prod csg @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@

LNR TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC			
CUM. REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TOP/WB/CP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	0900	1½	206	SICP 110. T.I.H. w/ 2 3/8" tbg & Notched Collar
				Tag sand fill @ 2780'
0900	1700	8	1680	Rig up Hamco. Foam air sand out to T.D. 306
				& air to clean.
1700	1730	½	206	SD & Pull 10 Stds tbg & SI

AFE APPROVED	ACTUAL	
	DAILY COMP. $	5373
	PREVIOUS COMP. $	55357
DRY HOLE $	CUMULATIVE COMP. $	60730
SUSPENDED $	SUSPENDED COST $	

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DAILY WORK REPORT OIL & GAS WELL REPORT

WELL NAME AND NO. Heath A-2 AFE # OBNR LOC # 35492

DATE 01-26-91	REPORT NO. 6	COMP. STARTED 01-21-91	STATUS: SI For Sunday		
SUPVR. J. Hanna		FIELD Hugoton		FORMATION Chase	API WELL #
ENG. J.D. Hill		AREA Hugoton		PERF'S 2652-2804 O.A.	
RIG Patrick #34		COUNTY Stevens		CASING DETAIL	
KB 3005	ZERO 2994	STATE Kansas		8⅝" 24# Surf Csg. @ 729	
TD 3100		MOBIL W.I.		5½" 14# Prod. Csg. @ 3100	
PBTD 3060	FROM FC	JOB CLASSIFICATION 12			@
				LNR	TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC			
CUM. REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WB/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2⅜	4.7	J55	EUE	

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	1100	3½	681	FCP OF UNLOADING SMALL AMT FLUID
				NIP DOWN FRAC HEAD INSTALL MASTER VALVE
1100	1600	5	680	TIH W/ SAND PUMP REC 40 GAL SAND FLOWING
				SMALL AMT FLUID NO PRESS SI

AFE APPROVED		ACTUAL	
		DAILY COMP. $	1432
		PREVIOUS COMP. $	53925
DRY HOLE $		CUMULATIVE COMP. $	55357
SUSPENDED $		SUSPENDED COST: $	
[illegible]		[illegible] $	

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LEASE # 35492

DATE 01-25-91	REPORT NO. 5	COMP. STARTED 01-21-91	STATUS CHECK FOR SAND FILL
SUPVR. J. HANNA		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. J.D. HILL		AREA HUGOTON	PERF'S 2655-2804 O.A.
RIG PATRICK #24		COUNTY STEVENS	CASING DETAIL
KB 3005	ZERO 2994	STATE KANSAS	8 5/8" 24# SURF CSG @ 739
TD 3100		MOBIL W.I.	5 1/2" 14# PROD CSG @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@

LNR TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC			
CUM. REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV.
OIL GRAV. @ °F
CHLORIDES
ACID FRAC

TGB/WB/CP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	1400	6 1/2	655	SICP 0# RIG UP D-S + FRAC DOWN CSG W/
				68,700 GAL 60 + 75 QUALITY FOAMED WTR. + 159,900#
				FRAC SAND MAX PRESS 1237# AVG TREATING PRESS
				1070# @ 40 BPM ISDP 1140# S.I. 4 hrs CSG PRES
1400	1700	3	681	430# OPEN ON 3/4 CHOKE 3 hrs FCP 15# Flow
				Light MIST OF FLUID + SAND KEPT FLOWING

AFE APPROVED		ACTUAL	
		DAILY COMP.	$ 32482
		PREVIOUS COMP.	$ 71443
DRY HOLE	$	CUMULATIVE COMP.	$ 53925
SUSPENDED	$	SUSPENDED COST:	$

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WELL NAME AND NO. Heath H-2 AFE # 00 N K
LOC # 35492

DATE 01-24-91	REPORT NO. 4	COMP. STARTED 01-21-91	STATUS PREP TO FRAC
SUPVR. J. HANNA		FIELD HUGOTON	FORMATION CHASE / API WELL #
ENG. J.D. HILL		AREA HUGOTON	PERF'S 2655-2804 O.A.
RIG PATRICK #24		COUNTY STEVENS	CASING DETAIL
KB 3005	ZERO 2994	STATE KANSAS	8 5/8" 24# SURF CSG @ 729
TD 3100		MODEL W.I.	5 1/2" 14# Prod CSG @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@

LINR ____ TO ____

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC ____

TGB/WB/DP DATA

OD	WT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
0800	1100	3	657	SITP 0# SLIGHT BLOW RIG UP DS Acidize Down
				TBG W/ 6000 GAL 7.5% HCL + 375 B.S.
				MAXPRESS 1700 AVG Treat PRESS 1230 @ 5 B.P.M.
				Good Ball Action
1100	1600	5	206	REL PKR TOH W/ 96 # LAY Down PKR.
				RIG UP SAND Pump + Lubricator T.I.H. + FLAG
				LINE @ T.D NIP Down BOP + S.E MASTER
				VALVE

AFE APPROVED		ACTUAL	
		DAILY COMP. $	8534
		PREVIOUS COMP. $	12909
DRY HOLE $		CUMULATIVE COMP. $	21443
SUSPENDED $		SUSPENDED COST: $	

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REPORT

WELL NAME AND NO. Heath A-2 API # 08NR LOC # 35492

DATE 01-23-91	REPORT NO. 3	COMP. STARTED 01-21-91	STATUS: Pref to Acidize
SUPVR. T. HANNA		FIELD Hugoton	FORMATION Chase
ENG. J.D. Hill		AREA Hugoton	PERF'S 2658-2804 OA
RIG Patrick #24		COUNTY Stevens	CASING DETAIL
KB 3005	ZERO 2994	STATE Kansas	8 5/8" 24# Surf csg @ 739
TD 3100		MODEL W.L	5 1/2" 14# Prod csg @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@

LNR _____ TO _____

	BBLS WATER	BBLS OIL	MCF
DAILY REC			
CUM REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV. _____
OIL GRAV. ____ @ ____ °F
CHLORIDES _____
ACID _____ FRAC _____

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS	OPER CODE	DESCRIPTION OF OPERATIONS
730	0900	1½	311	Rig up Schlumberger T.I.H. + Run Gamma-Ray Corr Log From TD 3050 To 2500'
900	1130	2½	636	T.I.H. W/ 4" Csg Gun Perf 2658-2677, 2686-2758 + 2772-2804 W/ 2 SPF Rig Down Schlumberger
30	1230	1	206	T.I.H. W/ PKR, SN + 2 3/8" Tbg Set @ 2630'
30	1600	3½	688	T.I.H. W/ Swab + Swab test Dry W/ Show Gas SF

AFE APPROVED		ACTUAL	
		DAILY COMP. $	5979
		PREVIOUS COMP. $	6930
DLE $		CUMULATIVE COMP. $	12909
NDED $		SUSPENDED COST: $	
ETED $		ACCUM. COST:	

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WELL NAME AND NO. Heath A-2 API # OBNR LOC # 35493

DATE 01-22-91	REPORT NO. 2	COMP. STARTED 01-21-91	STATUS Prep. to Log & Perf
SUPVR. J. Hanna		FIELD Hugoton	FORMATION Chase / API WELL #
ENG. T.D. Hill		AREA Hugoton	PERF'S 2658-2804 O.A.
RIG Patrick #84		COUNTY Stevens	CASING DETAIL
KB 3005	ZERO 2994.	STATE Kansas	8 5/8" 24# Surf csg @ 729
TD 3100		MODEL W.I.	5 1/2" 14# Prod csg @ 3100
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	@

LNR TO

	BBLS. WATER	BBLS. OIL	MCF
DAILY REC.			
CUM. REC.			
LOAD			
LEFT TO REC.			

GAS SP. GRAV. ____
OIL GRAV. ____ @ ____ °F
CHLORIDES ____
ACID ____ FRAC. ____

TGB/WB/RP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 3/8	4.7	J55	EUE	

FROM	TO	HRS.	OPER. CODE	DESCRIPTION OF OPERATIONS
0730	0930	2	141	Rig up Patrick well service rig
0930	1500	5½	206	Tally; pick up & T.I.H. w/ 4 3/4" bit, scraper &
				101 jts 2 3/8" tbg tag T.D. T.O.H. w/ tbg & lay
				down bit & scraper
1500	1600	1	470	Nipple up B.O.P. S.I.

AFE APPROVED		ACTUAL		
		DAILY COMP.	$	6035
		PREVIOUS COMP.	$	895
DRY HOLE	$	CUMULATIVE COMP.	$	6930
SUSPENDED	$	SUSPENDED COST:	$	
COMPLETED	$	ACCUM. COST:	$	

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ORIGINAL

WELL NAME AND NO. Heath H-2 AFE # OBNR LOC # 25492

DATE 01-21-91	REPORT NO. 1	COMP. STARTED 01-21-91	STATUS: Rig up TIH w/Tbg
SUPVR. J. HANNA		FIELD Hugoton	FORMATION Chase
ENG. J.D. Hill		AREA Hugoton	PERF'S 2652-2804 O.A.
RIG Patrick #24		COUNTY Stevens	
KB 3005	ZERO 2994	STATE Kansas	
TD 3100		MOBIL W.I.	
PBTD 3060	FROM FC	JOB CLASSIFICATION 12	

API WELL #

CASING DETAIL

8 5/8" 24# Surf Csg @ 729
5 1/2" 14# Prod. Csg @ 3100
@
LNR TO

	BBLS WATER	BBLS OIL	MCF
DAILY REC			
CUM REC			
LOAD			
LEFT TO REC			

GAS SP. GRAV.
OIL GRAV. @ °F
CHLORIDES
ACID FRAC

TGB/WS/DP DATA

OD	#/FT	GRADE	CONNECTION	LENGTH
2 7/8	4.7	J55	EUE	

FROM	TO	HRS	OPER. CODE	DESCRIPTION OF OPERATIONS
1300	1500	2	140	M.I. Patrick Well Service Well on Bell Nip.
				Unload + Rack Tbg

AFE APPROVED		ACTUAL	
		DAILY COMP. $	895
		PREVIOUS COMP. $	0
DRY HOLE $		CUMULATIVE COMP. $	895
SUSPENDED $		SUSPENDED COST: $	
COMPLETED $		ACCUM. COST: $	

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