

15-119-10222-0000

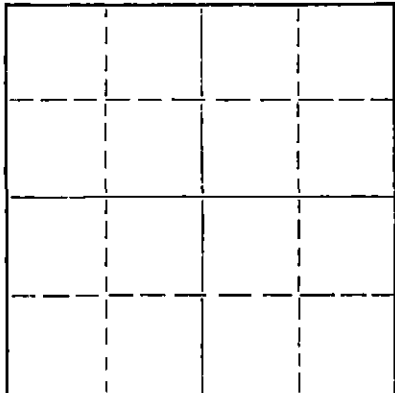
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Meade County, Sec. 13 Twp. 33S Rge. 28W (E) (W)
Location as "NE/CNW/SW" or footage from lines. C SE NE
Lease Owner Yinger Petroleum
Lease Name Keltner Well No. 1
Office Address 1st National Bank Building, Oklahoma City, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) D & A
Date well completed August 27, 1961 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced August 27, 1961 19
Plugging completed August 27, 1961 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation Depth to top Bottom Total Depth of Well 5950 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

8 7/8" - 1265' circulated
Filled hole with mud - spotted 15 sacks cement at 1200' to 1150' -
Spotted 25 sacks cement at 600' to 525' - Mud to 35' - set plug & hulls -
capped to base of cellar with 10 sacks cement. By Halliburton.

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MAR 16 1966

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Company Tools
Address

STATE OF Oklahoma COUNTY OF Oklahoma ss.
W. B. Yinger (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) W. B. Yinger

SUBSCRIBED AND SWORN to before me this 15th day of March, 1966
Stella Ann Sharp (Address)
Notary Public.

My commission expires Nov. 16, 1966

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

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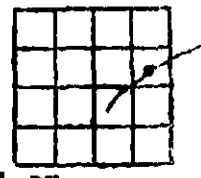
COPY

Company- YINGER PETROLEUM CO.
Farm- Keltner No. 1

SEC. 13 T. 33 R. 28W
C SE NE

Total Depth. 5950'
Comm. 8-10-61 Comp. 8-27-61
Shot or Treated.
Contractor. Graham-Michaelis Drlg.
Issued. 5-12-62

County Meade KANSAS



OASING:
8 5/8" 1265' cem w/750 sx.

Elevation. 2505.45' DF

Production. Dry

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE:	5815-5912 Chester (tight) lime & shale. lime white-gry fine cry- stalline chalky lime.
1700-2050 shale, red, maroon & blue-green w/white chalky lime & anhydrite streaks.	5912-5950 Chester (porosity) lime, medium to fine crystalline porous lime. No shows.
2000-2660 anhydrite white gray dolomitic fine crystalline chalky.	Total Depth
2660-2980 anhydrite, harder than above, & predominately & blue-green to gray fine crystalline to chalky. Some hrd gry to tan fine crystalline lime through this interval.	TOPS: SCHLUMBERGER
2980-3800 lime w/thin shale breaks. Gray, buff (ivory colored) fine crystalline - dense, some chalky.	Council Grove Lime 2978
3800-3860 shale, blue-gry w/white-tan fine crystalline cherty lime.	Heebner Shale & Lime Frm. 4450
3860-3880 lime streak tan brown dense, lithographic lime, cherty,	Lansing-Kansas City Lime 4670
3880-3940 shale w/a lot of tan-brown fine crystalline lime.	Basal Oolite-Kansas City 5104
3940-3984 lime, tan-brown, very fine xln to dense cherty lithographic lime.	Marmaton Lime 5293
3984-4090 Same as 3880-4950.	Cherokee Formation 5476
4090-4300 lime tan-brown fine crystalline.	Morrow Shale 5768
4300-4450 shale drk blue-black w/some white- gray fine crystalline to chalky lime streaks.	Morrow Sand (3') 5786
4450-4550 lime white-gry. Predominately chalky lot of fine crystalline, lgt blue-gry, some medium cry- stalline.	Morrow Sand (7') 5792
4583-4605 lime white gry, predominately chalky lot of fine crystalline, light blue-gry, some medium crystalline.	Morrow Sand (8') 5801
4605-4670 shale, drk blue-gry to black w/white lime streaks.	Chester Lime 5815
4670-4832 lime, lgt gry tan, fine crystalline to dense, lot of white soft chalky-milky lime.	B. Chester Porosity (34') 5912
4832-4902 lime brown medium to fine crystalline porous w/questionable staining in top part.	DST #1 4452-4502' Failed, could not get to bottom.
4902-5107 lime, lgt gry-tan, fine crystalline to dense, lot of wht soft chalky- milky lime.	DST #2 5764-5775' op 20 mins, had weak blow for 4 mins. Rec. 15' mud (no show). IFP 21#, FFP 22#, BHP 42#, Hydrostatic Pressure 2982#.
5107-5129 lime, dolomitic granular soft vugular w/good porosity, some "honeycomb" porosity. Slight staining & dull spotty fluorescence.	Wire Line DST #1 @ 5795' Rec. 5 1/2 gals salt water. 2 mins. ISIP 2075#, 11 mins. FSIP 1970#, Hydrostatic 3175#.
5129-5768 lime & shale (Lime same as 4902- 5107, shale same as above.)	Wire Line DST #2 5526' No recovery No pressures.
5768-5782 Morrow shale. dark blue-gray-black, some carbonaceous shale.	
5786-89, 5792-99, 5801-09 sand, medium to fine grained, predominately medium grained, sub-round porous white glauconitic. No show.	

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STATE OF KANSAS