STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Itali or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Recordings

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Meade		Count	y. Sec. 14 7	Wp.33S Rge.	(E)_	28 _(W)
NORTH	Location as "NE	E/CNW#SW#"	or footage fro	om lines C SW	/4 NE/4		
	Lease Owner Lease Name	-		<u>ipany</u>		Well No	- ,
	Office Address_			a, Oklah	oma_	Well No.	<u> </u>
					Dry Hole		
	Date well comp				June 30	0,	_19 <u>59</u> _
	Application for				July 1		_19 <u>59</u>
	Application for				July 2 July 1		1959
1 ; ;	Plugging comme Plugging comple				July 2		_19_ <u>59</u> _19_59
 	Reason for aban				Dry Hole	<u> </u>	_19
			or producin	g formadou			
)	If a producing	well is abandon	ed, date of la	ast production			_19
I costo well correctly on above	Was permission	obtained from	the Conserv	ration Division of	or its agents befor	e plugging	was com-
Locate well correctly on above Section Plat	menced?	<u></u>	es Trans	o A Pirr	0.5		
Name of Conservation Agent who s Producing formation None	ipervised plugging of this	s well	Tr. MET.T	. A. RIV	Tatal Darek - (1)	5050	2 7 .
Show depth and thickness of all wa			Botton	n	Total Depth of v	Vell 2720	Feet
-					a.		
OIL, GAS OR WATER RECO	RD\$	·			C.	ASING RE	CORD
FORMAȚION	CONTENT	FROM	TO	OD size	PUT IN	PULLED	דעם
Chester	Dry	58071	59501	8-5/8"	13981101	None	
		-			 		
		-	-				
	Rubber plug 30 sacks of Heavy mud Rubber plug 23 sacks of Surface soi	cement	50	31 01 to 61 to		1959	
Name of Plugging ContractorAddress	(If additional Claude Wentw 2701 East 15	description is necessorth Dri th, Tuls	<u>lling C</u>	o. Inc.			
STATE OF Kansas H.E.W well, being first duly sworn on oat		(employee of	owner) Krx(XXX	EKOEXEREMAN) o	f the above	described
above-described well as filed and t	hat the same are true an	d correct. So	help me God.				og or the
			вох 391	<u>, Hutchi</u>	ngon, Kans	as	
Subscribed and Sworn to b	efore me this 23r	d day of		eptember		^	
Anni	1 7, 1963	_	Juse	Munk	2 John	Notarii	Public.
My commission expires TPII	<u> </u>		\mathcal{C}	PLL	IGGING]	
			•		<i>⊈</i> T <i>33</i> R ⊃		
					•	1	
				DUUN PAGE	SE LINE 3		

3rd 4th

NORTH		as .	OKA	RY OF T	CONT.	COM	PANY	7
Oil Cas and Water, etc.	REMARKS Describe Shows of	ite Casing Points, 1	OM Indice	TTOS .	rom	Record	FORMATION	
F	,	Lease Name	and No. Is	anc "A"		Well No.	1 Ele	2511°DF 2504°GE
WEST	EAST		ription	All Andrews		14-333-2		
		of the s	1. Sep.		00 Acr		. Wilson	300
		Location m	aue			feet from East	62	E/4
souтн		660		South line		feet from West		14
Work com'd	19 Rig	g comp'd/		2. Drlg. com		19 29 D	rlg. comp'd	6/30 19 5
Rig Contractor	Claude	a Wentwor				, Tulsa,	Oklahoma	7.1
Rotary Drilling from	0*	to 59	50*	Cable Tool	Drilling f	rom	to	
Commenced Producing	DRY IN)LE 19		Prod. before sl Prod. after sl			6.935 (<u>8.44) </u>	Bbls Bbls
Dry Gas Well Press			Initial P		Volume			Cu. f
Casing Head Gas Press	sure Size	<u> </u>			Volume			Cu. f
Braden Head	Size) Gas Pressur	美 · 拉西苏 斯地区		Volume			Cu, fi
Braden Head () Gas Pressur	'e		Volume			Cu. ft
PRODUCING FORMA	ATION . III	(Name)	Тор		Bottom	Т	OTAL DEPTH	5950*
	State of the state of		CASIN	G RECORD				
Size Wt. Thd	s.	PULLED OUT	LEFT IN	K	IND	Cond'n Sacks Use	CEMENTIN	
8-5/8" 24 8R	1398 Jts.	Feet In.	Jts. Feet 42 1387	In.	7 R2 S	3 A 900	Hallib.	1398*10**
(8-5/8	" casing	set 11*	below de	rrick f	loor)	20		
				0.00		4 er 1 - 15 100	/FD	
		1 m 4 m		Control of the contro	STA	E CULTED LA COM	OMMISSION	
#	V 53 4 3/3			200		SEP 24	1959	Sus nade
		Barrier Charles			C	ONSARVATION	DIVISION	1974
Line	r Set at	Len	nth	Perforate	St. Arrest - C	bracketsone allegations of	ansas	Disco lasts
Line	r Set at	Len		Perforate	d at			12.4 - 12.44
Packer Set at	All and the second seco	Size and Kind						
Packer Set at		Size and Kind	T OR ACID	TREATMEN	T RECO	RD		Addition and Referen
2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	FIRS	T	SECO	ND		THIRD	F	OURTH
Date Acid Used	11731 0	Gals.		Gals.		G	als.	Gals
Size Shot Shot Between	Ft. and		Ft. and	Qts. Ft.	ı	ft. and	Qts. Ft. Ft.	Qts.
Size of Shell								
Put in by (Co.)		# 1 1 A SHIP	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Length anchor Distance below Cas'g								
Damage to Casing or Casing Shoulder					Strategy vis			in the second
	Librar a	SIGNIFI	CANT GEOL	OGICAL F	ORMATIC	ONS		
NAME	Тор	Bottom	GAS From To	From	IL To		REMARKS	
Council Groy	e 307	50	Tion 10	Prom		+		
Heebner Shal	e 4470	50						
Lansing Lime Marmaton Lim	6052	2						
Cherokee	51.50		E Property					
Morrow Shale	5750							
Morrow Sand Chester	5765	7	The second secon					
			CLEANING	OUT REC	ORDS			
	DATE COMMEN	NCED DATE	COMPLETED	PROD. BEF		PROD. AFTER		EMARKS
1st	A MAG						See Revers	e for other detail
2nd 3rd			See See See See See				" "	n n n
4th						ALWES Y	, , , , , ,	
		1	NG BACK A		ING REC	ORDS		
lst	Date Commenced	Date Complete	d No. Feet P Back or De	epened Pr	od. Before	Prod. After	P. Carlotte	EMARKS se for other detail
2nd		\$100 person.	Sample Control of the				» »	" " "

FORMATION	biossil lewer	воттом	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, e
lay and red bed	N D.W. O	440	off ban smakf skins I
Shale led bed	440	1124	Least Description
The second second	1124	1399	Set and cemented 8-5/8"OD, 24%, SR, R-2, J-55, 3.5.
ATA Comit was	A confirmation of the conf	a North Inc	casing (A cond.) at 1398*
est the last steel as		or South Mag	AWAN CAN BURELO AT LABORTY
Dirilg. combid 18 - 19 -	Cell Maria	ico al Olik co	common cement with 2%
	and the second		calcium chloride. Cement
hale and lime	1399	1510	Softman Commence of the Commen
hale and shells	1783	1975	of Dalling Trans.
hale with lime stres ime	1975 2280	15 8 5 8	number of Producting
ime and shale	2444	2664	general grands of the Ward Control of the Ward
ime and and lime	2664 2856	2856 3001	Head Gas Presenter Land
hale	3001	3015	and grand to 12 2 best no
hale and line	3015	3090	TOP COUNCIL GROVE 3075*) breet in
			test No. 1, packer set at
LINE HISTO INTOI	Lation		1 hour, fair blow for 10
		HODER DE	Banins. decreasing to weak blow
EMPLODED STATE	CONTROL CONTROL		at end of test, recovered 20° drilling mud, IBMP-150F in
Grangal andreas tog Or			20 minutes, IFP-35%, FFP-
nale	3090	3218	35%, FDEP-130% 20 minutes.
ray lime	3218	3285	
hale, lime, and chal	k 3285 3655	3655 4228	
	1000	4410	
hale and lime gar pag	432 4410	5033	TOP RECENER SHALE 4476.
Lee HORNE Main	Ay 515/100 5033	5593	TOP REERER SHALE 4476. TOP LANSING LIME 4652. TOP MARMATON LIME 5268.
ime and shale Best S	STATE OF THE STATE		TOP CHENOKER 54561
ASSET SEELS SEEDS OF	5593	5696	THE RESIDENCE OF THE PROPERTY
maie, lime and chert	5696	5726	
ored from 5765* to 5' Top 6* - Sand.	788* - Recover very fine gra	5726 5765	TOF MORROW SHALE 5750* TOF MORROW SAND 5765* bnd bns snd try limy, slightly re-worked sty and permeability
red from 5765 to 5 to	5696 5726 788 - Recover very fine gra black shale, p black	5726 5765 sed 23* uned, ve	TOP MORROW SHALE 5750* TOP MORROW SAME 5765* TOP MORROW SAME 5765* TOP MORROW SAME 5765* TOP MORROW SHALE 5750* TOP CHESTER 5807* TOP CHESTER 5807* TOP CHESTER 5807*
ored from 5765* to 5' Top 8* - Sand, with last 15* - Shale,	5788 STOTIANAZOT	5726 5765 sed 23* uned, ve	TOF MORROW SHALE 5750* TOP MORROW SAME 5765* The state of the state
me and shale ored from 5765' to 5' Top 8' - Sand, with Last 15' - Shale,	5788 STOTIANAZOT	5726 5765 uned, ve noor pers	TOP MORROW SHALE 5750* TOP MORROW SAME 5765* And And And 5765* And And And 5765* The state of the state o
red from 5765* to 5 to	5788 SHOTTANATOR	5726 3765	TOP MORROW SHALE 5750* TOP MORROW SAME 5765* TOP MORROW SHALE 5750* TOP SAME SAME SAME SAME SAME SAME SAME SAME
ale, lime and chert me and shale red from 5765* to 5 rep 8 - Sand, with Last 15* - Shale, but 34 39 but 34 39	5788 SHOTTANATOR	5726 3765	TOF MORROW SHALE 5750* TOP MORROW SAME 5765* TOP MORROW SHALE 5750* TOP MORROW SHALE 5750* TO SAME A SAME SAME SAME AND
ale, lime and chert ise and shale ored from 5765* to 5 Top 8 - Sand, Nith Last 15* - Shale, Dan 34 B 39 Shale 39 Shale 39 Shale 39 Shale 39 Shale 39 Shale 39	5788 SHOTTANATOR	5726 3765	TOP MORROW SHALE 5750* TOP MORROW SAME 5765* TOP CALL TOP CALL TO THE TOP C
red from 5765* to 5 to	5788 SHOTTANATOR	5726 3765	TOF MORROW SHALE 5750* TOP MORROW SAND 5765* Top Charles, then call, recovered 20° drilling mud, IEMP-151/ in 20 mins. IFP- TOP CHESTER 5807* The Morrow Sand 58 anchor, open 35 minutes. TOP CHESTER 5807* The Morrow Sand Sand Sand Sand Sand Sand Sand Sand
ale and lime ale and lime ale and lime	5726 788 - Recover very fine grablack shale, philack 5768 STOTIANATOR 5853	5726 3765 3765 3765 3765 3765 3765 3765 376	TOF MORROW SHALE 5750° TOP MORROW SAND 5765° TOP SAND AND THE SAND THE
red from 5765 to 5' for 8' - Sand, with Last 15' - Shale, but as and shale	5853	5726 3765 3765 3765 3765 3765 3765 3765 376	TOF MORROW SHALE 5750* TOP MORROW SAME 5765* TOP SAME SAME 5765* Ran Halliburton drill stem test No. 2, packer set at 5723*, wased 65* anchor, open 30 minutes, very weak blow had been set at 5725 and set at 100 minutes, then quit, recovered 20* drilling mud, IENF-151* in 20 minute, IFF-31*, FEHF-70* in 20 minutes. TOP CHESTER 5807* Ram Halliburton drill stem test No. 3, packer set at 5771*, used 82* anchor, open 35 minutes, very weak blow for 5 minutes, very weak blow for 5 minutes, IFF-84*, FFF-84*, FFF-85*, FFF-85*, FFHF-102* in 20*
ale, lime and chert se and shale red from 5765* to 5 top 8 - Sand FRITUS: With Last 15* - Shale	5853	5726 3765 3765 3765 3765 3765 3765 3765 376	TOP MORROW SHALE 5750* TOP MORROW SAME 5765* TOP MORROW SHALE 5765* TANK AND
Ted from 5765 to 5 Top 6 - Sand, Tast 15 - Shale, S	5096 5726 788 = Recovery Fine graph of the shale, The shale, The shale, The shale, The shale, The shale of t	5726 3765 3765 3765 3765 3765 3765 3765 376	TOP MORROW SHALE 5750* TOP MORROW SAND 5765* The many selection of the
Ted from 5765* to 5 Top 6 - Sand, Table With Last 15' - Shale, Din 37 39 Din 37 39 ZESTATES Est Table With AL, DEPTH 5950*	5096 5726 788 = Recover very fine grablack shale, phack	5726 3765	TOP MORROW SHALE 5750* TOP MORROW SAME 5765* AND THE SAME STATE SAME SAME SAME SAME SAME SAME SAME SAM
Ted from 5765* to 5 Top 6 - Sand, Table With Last 15' - Shale, Din 37 39 Din 37 39 ZESTATES Est Table With AL, DEPTH 5950*	5726 788 - Recovery Fine graph black shale, plack shale,	5726 3765 20 22' 20 22' 20 20 20' 20 20 20 20' 20 20 20 20' 20 20 20 20' 20 20 2	TOF MORROW SHALE 5750* TOP MORROW SAND 5765* AND AND AND 5765* AND 5765
ale and lime 2XSLAND 2XSLAND	5726 788 - Recovery Fine graph lack shale, plack shale, place shale, plack shale,	5950 3765 3765 3765 3765 3765 3765 3765 3765	TOF MORROW SHALE 5750* TOP MORROW SAND 5765* AND AND AND 5765* AND 5765
me and shale red from 5765* to 5' Top 8* - Sand, High With Last 15* - Shale, brown 32 brown 32 AL DEPTH 5950* al Depth Reached:	5726 788 - Recovery Fine graph lack shale, plack shale, place shale, plack shale,	5726 3765 20 22' 20 22' 20 20 20' 20 20 20 20' 20 20 20 20' 20 20 20 20' 20 20 2	TOF MORROW SHALE 5750* TOP SHALE AND TOP TO THE TOP T

(See Geette for decord of Fernadon)

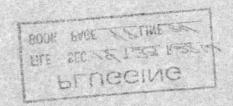
N 25 84

As there were no commercial shows of either oil or gas found in drilling to 5950*, regular authority was granted to plug the well as follows:

Heavy mud	5950*		and the second second
30 sacks of cement Heavy mud	AND THE RESIDENCE OF THE PARTY	to	503°
Rubber plug 23 sacks of cement Surface soil	30*	100000000000000000000000000000000000000	30° 6° 0°

Plugged and abandoned July 2, 1959.

DEPTR 280*	SLOPE TEST DATA ANGLE OF DEPLECTION O Degrees	
500° 750° 1250°	1/4 " 1/2 "	RECEIVED STATE CORPORATION COMMISSION
2075*	1/2 "	SEP 2 4 1959
2981* 3816* 4106*	1/2 * * * * * * * * * * * * * * * * * * *	CONSERVATION DIVISION Wichita, Kansas
4661* 4661*	3/4 "	
5340* 5538*	3/4 # 1/2 #	



PLUGGING
FILE SEC. 14 1.23 R.28 W
BOOK PAGE 48 LINE 34

CONSERVATION DIVISION Wichita, Kansas

SEP 2 4 1959

RECEIVED STATE CORPORATION COMMISSION

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1990年2月16日 1997年

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MACLE BASS S

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To decim to become

to analyze the policy of exceptional analysis of exception of property of