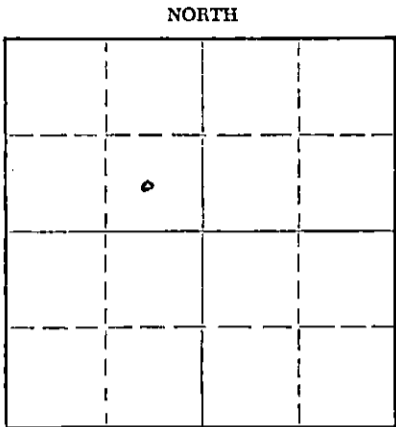


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD SEP 6 1983

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Meade County, Sec. 20 Twp. 33S Rge. 28 ~~(E)~~ (W)



Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Diamond Shamrock Corporation
Lease Name George Roberts "A" Well No. 1
Office Address P. O. Box 631, Amarillo, Texas 79173
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 8-05-81 19____
Application for plugging filed 7-21-83 19____
Application for plugging approved 7-30-83 19____
Plugging commenced 8-01-83 19____
Plugging completed 8-04-83 19____
Reason for abandonment of well or producing formation _____
No longer commercially productive
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well _____
Producing formation Marmaton Depth to top 5072 Bottom 5600 Total Depth of Well 5750 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface	Red bed	0	1712	8-5/8	1712	0
			5768	5-1/2	5768	2712

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 5360 feet to 4 feet for each plug set.
Set 25 sack plug at 5360-5160'. Set plug from 1760-1600' with 35 sacks cement. Set plug from 680-580' with 25 sacks cement. Set plug from 40-4' with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pullers
Address P. O. Box 506, Liberal, Kansas 67901

STATE OF Texas, COUNTY OF Potter, ss.
Tommie Seitz (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Tommie Seitz
P. O. Box 631, Amarillo, Texas, 79173
(Address)

SUBSCRIBED AND SWORN to before me this 24 day of August, 19 83

Patti Jones
Patti Jones Notary Public.
My commission expires 5-06-85



15-119-20509-0000

KANSAS DRILLERS LOG

S. 20 T. 33S R. 28W E W

API No. 15 — Meade — 119-20,509
County Number

Loc. 1980' ENL, 1980' FWL

County Meade

Operator
Diamond Shamrock Corporation

Address
P. O. Box 631, Amarillo, Texas 79173

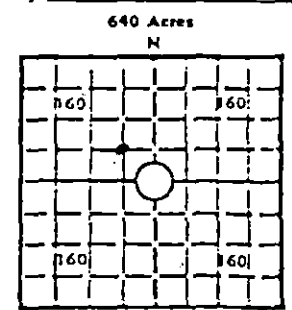
Well No. 1 Lease Name George Roberts "A"

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor DaMac Drilling Geologist Ray Dietrich

Spud Date 7-22-81 Total Depth 5750' P.B.T.D. 5700'

Date Completed 8-05-81 Oil Purchaser Permian



Locate well correctly 2354'

Elev.: Gr. STATE CORPORATION COMMISSION KB

CASING RECORD

AUG 08 1983

Report of all strings set — surface, intermediate, production, etc.

CONSERVATION DIVISION
Wichita, Kansas

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1712	Lite Class "H"	700	2% cc 1/4# FS
Production	7-7/8	5-1/2	15.5	5768	Class "H" Thixotropic	150	3% cc 1/4# FS
						25	
						200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" casing gun	5576-5580 5590-5600
			2	4" casing gun	5059-5072

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5071	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/2000 gals 7-1/2% Spearhead	5576-5580 5590-5600
Acidize w/1700 gal 15% D-530	5059-5072
Frac w/10,000 gal A202, 15,000 gal apollow	5059-5072

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
9-22-81	Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls. Gas 0 MCF Water 24 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 5059-5072

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Diamond Shamrock Corporat

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.:

Well No.

1

Lease Name

George Roberts "A"

Oil

S20 T 33S R 28W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heeb	4267			
Tom	4308			
Lans	4413			
Drum	4700			
Marm	5052			
Chero	5220			
Atoka	5309			
13 Fm	5423			
Mw sd	5569			
Miss	5613			
Perforations 5576-5580 and 5590-5600 - plugged off by a CIBP at 5530' w/20' cement on top				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Kent Kirkpatrick
Signature

Kent Kirkpatrick - Production Specialist

Title

10-16-81