

Amended

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,575-00-00

ADDRESS P. O. Box 351
Liberal, Kansas 67901

COUNTY Morton

FIELD Rolla Prospect

**CONTACT PERSON Mr. Paul Gatlin
PHONE (316) 624-6253

PROD. FORMATION DRY HOLE

LEASE HAYWARD "K"

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NE SW

DRILLING Gabbert-Jones, Inc.

1980 Ft. from West Line and

CONTRACTOR _____

1980 Ft. from South Line of

ADDRESS 830 Sutton Place

the SW/4 SEC. 13 TWP. 33S RGE 40W

Wichita, Kansas 67202

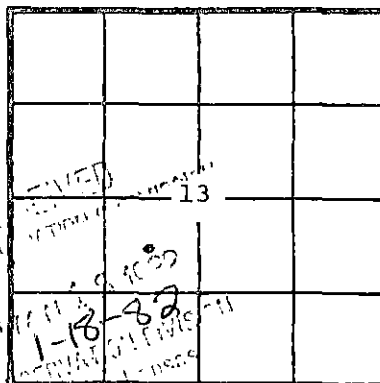
WELL PLAT

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR _____

ADDRESS 830 Sutton Place

Wichita, Kansas 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 6370' PBTD NA

SPUD DATE 10/13/81 DATE COMPLETED 10/30/81

ELEV: GR 3264' DF 3274' KB 3275'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1655' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company

OPERATOR OF THE HAYWARD "K" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 19 82.

BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Exp. _____

(S) Paul Campbell
Beverly J. Williams
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Grass Roots-Sand-Redbed	0'	713'	LOGS: Schlumberger Compensated Neutron-Formation Density Dual Induction-SFL	
Redbed	713'	1303'		
Sand-Redbed	1303'	1656'		
Anhydrite-Sand-Redbed	1656'	1798'		
Lime-Shale	1798'	6370'		
TD		6370'		
DST #1 5717-44 (Morrow) 20-40-40-120, op with good blow, recovered 370' O&GCM, 280' GCSW, HP 2682-2653, IFP 88-147, ISIP 1502, FFP 147-294, FSIP 1631.				
DST #2 5990-6020 (Morrow) 30-60-60-120, op with good blow, recovered 170' DM, 3210' SW, HP 2769-2756, IFP 1138-1596, all other pressures 1596.				

RECORDED
INDEXED
SERIALIZED

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1655'	Pozmix Common	700 200	2% CaCl 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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