



Operator Name ..Pan. Eastern. Exploration. Company.. Lease Name.....USA "H".....Well #..14.....

Sec...14..... Twp..33S..... Rge....40.....  East  West County.....Morton.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core #1: 5611-5581, Rec 29.86'

DST #1: 5579-5611 30-60-60-120, IHP 2859, First flow 264-877, ISIP 1696. Second flow 958-983, FSIP 1751, FHP 2859. Rec 960' SW cut drlg mud. BHT 130°F, no GTS.

Name	Top	Bottom
Sand, Clay	0'	470'
Redbed, Gyp	470'	1135'
Sand, Redbed, Anhy	1135'	1361'
Gyp, Redbed, Anhy	1361'	1570'
Redbed, Anhy	1570'	1620'
Anhy, Shale	1620'	1800'
Redbed, Shale	1800'	2110'
Shale, Lime	2110'	2920'
Lime, Shale	2920'	3125'
Shale, Lime	3125'	5581'
Core #1	5581'	5611'
DST #1	5579'	5611'
Lime, Shale	5611'	6125'
TD		6125'

RELEASED

FEB 15 1969

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	50/50 Poz	550	4% gel 2% CC
...Surface.....	12-1/4"	8-5/8"	24#	1618'	Common	200	2% CC
...Production...	7-7/8"	5-1/2"	14#	2828'	Common	230	10% Diacel "D" 2% CC, 1/4#/sx cellflakes
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
...DELAYED COMPLETION	.....			.....		.....	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
NONE							
Date of First Production		Producing Method					
Wait on pipeline connection		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	WOPL MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) Delayed..  
 Used on Lease  Dually Completed  
 Conmingled

GABBERT-JONES, INC.  
WICHITA, KS.

DRILLERS' WELL LOG

U.S.A. H-1  
1250' FW & NL SEC. 14-33S-40W  
MORTON COUNTY, KANSAS

COMMENCED: 10-2-87

COMPLETED: 10-18-87

OPERATOR: ANADARKO PETROLEUM CORP.

DEPTH		Formation	Remarks
From	To		
0	470	Sand-Clay	Ran 37 jts of 24# 8 5/8" csg set @
470	1135	Redbed-Gyp	1618' w/550 sks 50/50 Posmix - 4%
1135	1361	Sand-Redbed-Anhy	Gel - 2% CC = 200 sks Common
1361	1570	Gyp-Redbed-Anhy	2% CC PD @ 3:45 AM 10-4-87
1570	1620	Redbed-Anhy	
1620	1800	Anhy-Shale	
1800	2110	Redbed-Shale	
2110	2920	Shale-Lime	
2920	3125	Lime-Shale	
3125	5581	Shale-Lime	Ran 70 jts of 14# 5 1/2" csg
5581	5611	Core	set @ 2828' w/230 sks
5611	6125	Lime-Shale	class C - 10% Diacel D -
			2% CC - 1/4# Cellophane Flake
	6125 TD		PD @ 9:45 AM 10-18-87.

RELEASED


FEB 15 1989

FROM CONFIDENTIAL


STATE OF KANSAS )  
COUNTY OF SEDGWICK )

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II, President

Subscribed & sworn to before me this 26th day of October 1987.

  
Lola Lenore Costa - Notary Public

My Commission expires 11-21-88.

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH JAN 19 1988

FEB 1989