

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 129-21,258-00-00

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Norseman Drilling

License: 3779

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/14/94 2/18/94 5/1/94
Spud Date Date Reached TD Completion Date

County Morton

SW - SW - NE - NE Sec. 17 Twp. 33S Rge. 40 E

1250 Feet from S(N) (circle one) Line of Section

1250 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Jackson "A" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3247.6 KB 3258.6

Total Depth 2497 PBTB 2345

Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 8/27 10-10-94
(Data must be collected from the Reserve pit)

Chloride content 135,359 ppm Fluid volume 700 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite:

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Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 5-24-94 Twp. 33S Rng. E/W

County Wagon Mound, KS
CONSERVATION DIVISION
WAGON MOUND, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

Title Sr. Technical Assistant Date 5/18/94

Subscribed and sworn to before me this 18th day of May 1994.

Notary Public Cheryl Steers

Date Commission Expires _____

CHERYL STEERS
Notary Public
My Appl. Expires 6-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name JACKSON "A" Well # 1H

Sec. 17 Twp. 33S Rge. 40
 East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | B/Cimarron | 1504 | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Krider Sand | 2220 | |
| | | Krider Lime | 2252 | |
| | | Winfield | 2280 | |
| | | Towanda | 2350 | |
| | | Ft. Riley | 2403 | |

List All E.Logs Run: CEMENT BOND
SPECTRAL DENSITY DUAL-SPACED NEUTRON

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|------------------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 642 | 75/25 Pozmix Common | 275 150 | 2%cc, 1#/sx flocele 2%cc, 1#/sxs flocele |
| Production | 7 7/8 | 5 1/2 | 15.5 | 2470 | Class "C" Class "C" | 150 40 | 20% Diacel "D", 2% cc, 1#/sx flocele 10% Diacel "D", 2% cc, 1#/sx flocele |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | 2410-2414 | A/50 gal 15% Fe HCL acid, total acid 200 gals, Fl w/390 gal 2% KCL wtr. | 2410-14 |
| 4 | 2350-2354 | A/50 gal acid/ft, Fl w/380 gals 2% KCL wtr. | |
| 4 | 2230-2240, 2280-2290 | Pmp 1000 gal 15% Fe HCL acid, Frac w/10,000 gal 35# linear geld lse wtr + 25,000# | 2230-90 |
| | CIBP @ 2345' | 20/40 sd, Frac w/40,500 gal 35# linear geld lse wtr + 131,000# 16/30 sd, 6# Prop-Lock sd. | |

| | | | | |
|--|--|----------------|----------------|---|
| TUBING RECORD | Size 2 3/8 | Set At 2294 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| 4/25/94 | | | | |
| Estimated Production Per 24 Hours | Oil - Bbls. | Gas 148 Mcf | Water 61 Bbls. | Gas-Oil Ratio - Gravity - |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled Other (Specify)

Production Interval: 2230-2240
2280-2290

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: JACKSON AH-1
SECTION 17-33S-40W
MORTON COUNTY, KANSAS

COMMENCED: FEBRUARY 14, 1994

COMPLETED: FEBRUARY 19, 1994

API# 15-129-21258

OPERATOR: ANADARKO PETROLEUM CORPORATION

| Depth | | Formation | Remarks |
|-------|------|----------------|---|
| From | To | | |
| 0 | 1085 | Sand & Redbed | Ran 15 jts of 24# |
| 1086 | 1158 | Glorietta Sand | 8 5/8" csg set @ |
| 1159 | 2225 | Redbed | 645'; w/275 SX of |
| 2226 | 2497 | Lime-Shale | 75/25 pozmix; 2% CC; 1/4# SX Floceal; Tailed with 150 SX Class H; 2% CC; 1/4# SX Floceal; Plug down at 12:30 p.m. on 2/15/94. |

Ran 5 1/2" 15.5#, Set @ 2469'; Cement w/150 SX Class C; 20% Dialcel D; 2% CC; 1/4# SX Floceal; Tailed with 40 SX Class C; 10% Diacel D; 2% CC; 1/4# SX Floceal; Plug down at 10:45 a.m., on 02/19/94

STATE OF KANSAS)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
COUNTY OF SEDGWICK)knowledge and belief and according to the
)records of this office.

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MAY 24 1994

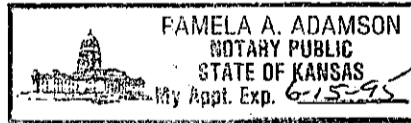
NORSEMAN DRILLING, INC.

James P. Reilly
JAMES P. REILLY, PRESIDENT

CONSERVATION DIVISION
WICHITA, KS

Subscribed & sworn to before me this

March 7, 1994



My Appointment Expires:

June 15, 1995

Pamela A. Adamson
Pamela A. Adamson, Notary Public
340 Seville
Wichita, KS 67209

CEMENTING SERVICE REPORT



WF

DOWELL SCHLUMBERGER INCORPORATED

| | |
|------------------|--------------|
| TREATMENT NUMBER | DATE |
| 03-12-5934 | 2-15-94 |
| STAGE | DISTRICT |
| SURF | 03-12 UNKSES |

DS-496 PRINTED IN U.S.A.

| | | |
|--|---|---|
| WELL NAME AND NO. <i>CRACKS A #14</i> | LOCATION (LEGAL) <i>SEC 17-33S - 40W</i> | RIG NAME: <i>NOBMAN #2</i> |
| FIELD/POOL | FORMATION | WELL DATA: |
| COUNTY/PARISH <i>Worton</i> | STATE <i>KANSAS</i> | API. NO. |
| NAME <i>A. J. SPARK</i> | AND | ADDRESS |
| SPECIAL INSTRUCTIONS | ZIP CODE | NOTE: include Footage From Ground Level To Head in Disp. Capacity |

| WELL DATA: | | BOTTOM | TOP |
|--|----------------------------|----------------|--------------|
| BIT SIZE | <i>1 7/8</i> | CSG/Liner Size | <i>8 5/8</i> |
| TOTAL DEPTH | <i>645</i> | WEIGHT | <i>24"</i> |
| <input type="checkbox"/> PROT <input type="checkbox"/> CABLE | FOOTAGE | | |
| MUD TYPE | GRADE | | |
| <input type="checkbox"/> BHST <input type="checkbox"/> BHCT | THREAD | <i>8" 2"</i> | |
| MUD DENSITY | LESS FOOTAGE SHOE JOINT(S) | <i>4.13</i> | TOTAL |
| MUD VISC. | Disp. Capacity | <i>61887</i> | <i>39.2</i> |

| | | | |
|-------|-------|-------------------------|-------|
| Float | TYPE | <i>Auto fill INSERT</i> | TYPE |
| | DEPTH | <i>615.87</i> | DEPTH |
| SHOE | TYPE | <i>TEMS PATERN</i> | TYPE |
| | DEPTH | <i>641</i> | DEPTH |

| | |
|---------------------------|--|
| IS CASING/TUBING SECURED? | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| LIFT PRESSURE | <i>273</i> PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R ²) |
| PRESSURE LIMIT | PSI BUMP PLUG TO <i>1100</i> PSI |
| ROTATE | RPM RECIPROCATE FT No. of Centralizers <i>2</i> |

| | | |
|--|--|-----------------------------|
| Head & Plugs | <input type="checkbox"/> TBG <input type="checkbox"/> D.P. | SQUEEZE JOB |
| <input type="checkbox"/> Double | SIZE | TOOL TYPE |
| <input checked="" type="checkbox"/> Single | <input type="checkbox"/> WEIGHT | DEPTH |
| <input type="checkbox"/> Swage | <input type="checkbox"/> GRADE | TAIL PIPE: SIZE DEPTH |
| <input type="checkbox"/> Knockoff | <input type="checkbox"/> THREAD | TUBING VOLUME Bbls |
| TOP <input type="checkbox"/> OR <input type="checkbox"/> W | <input type="checkbox"/> NEW <input type="checkbox"/> USED | CASING VOL. BELOW TOOL Bbls |
| BOT <input type="checkbox"/> OR <input type="checkbox"/> W | DEPTH | TOTAL Bbls |
| | | ANNUAL VOLUME Bbls |

| TIME | PRESSURE | | VOLUME PUMPED BBL | | JOB SCHEDULED FOR TIME: <i>ASAP</i> DATE: | | | ARRIVE ON LOCATION TIME: <i>0930</i> DATE: <i>2-15-94</i> | LEFT LOCATION TIME: DATE: |
|--------------|-------------|-------------|-------------------|------------|---|------------|---------------|---|---------------------------|
| | TBG OR D.P. | CASING | INCREMENT | CUM | INJECT RATE | FLUID TYPE | FLUID DENSITY | | |
| 0001 to 2400 | | | | | | | | SERVICE LOG DETAIL | |
| | | | | | | | | PRE-JOB SAFETY MEETING | |
| <i>1155</i> | - | <i>200</i> | <i>5</i> | | <i>5.6</i> | <i>h70</i> | <i>8.34</i> | <i>START h20 AHEAD</i> | |
| <i>1156</i> | - | <i>160</i> | <i>55</i> | <i>5</i> | <i>5.6</i> | <i>CMH</i> | <i>15.3</i> | <i>START LEAD CMH</i> | |
| <i>1208</i> | - | <i>120</i> | <i>28</i> | <i>60</i> | <i>6</i> | <i>CMH</i> | <i>16.4</i> | <i>START TRAIL CMH</i> | |
| <i>1214</i> | - | <i>70</i> | - | <i>88</i> | - | - | - | <i>SHUTDOWN DROPTOP PLUG</i> | |
| <i>1215</i> | - | <i>70</i> | <i>39</i> | <i>88</i> | <i>4.2</i> | <i>h70</i> | <i>8.34</i> | <i>START DISPLACEMENT</i> | |
| <i>1270</i> | - | <i>120</i> | | <i>179</i> | <i>2</i> | <i>h70</i> | <i>8.34</i> | <i>LOWER RATE</i> | |
| <i>1732</i> | - | <i>1100</i> | | <i>127</i> | - | <i>170</i> | <i>8.34</i> | <i>BUMP TOP PLUG</i> | |
| <i>1733</i> | - | - | | | | | | <i>RELEASE PRESSURE</i> | |

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WICHITA, KS

REMARKS

| SYSTEM CODE | NO. OF SACKS | YIELD CU. FT/SK | COMPOSITION OF CEMENTING SYSTEMS | | SLURRY MIXED BBLs | | |
|-------------|--------------|-----------------|----------------------------------|----------------------------------|-------------------|-----------|--------------|
| | | | | | BBLs | DENSITY | |
| <i>1</i> | <i>275</i> | <i>1.13</i> | <i>75/25</i> | <i>1/202 + 2851 + 1/4 1/2 SK</i> | <i>D-29</i> | <i>55</i> | <i>15.3</i> |
| <i>2</i> | <i>150</i> | <i>1.05</i> | <i>CLASS H</i> | <i>+ 270 51 + 1/4 1/2 SK</i> | <i>D-29</i> | <i>28</i> | <i>16.45</i> |
| <i>3</i> | | | | | | | |
| <i>4</i> | | | | | | | |
| <i>5</i> | | | | | | | |
| <i>6</i> | | | | | | | |

| | | | | |
|--|--------------------------------------|------------------|---|---|
| BREAKDOWN FLUID TYPE | VOLUME | DENSITY | PRESSURE <i>1100</i> MAX. | MIN: |
| <input type="checkbox"/> HESITATION SO. | <input type="checkbox"/> RUNNING SO. | CIRCULATION LOST | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <i>29</i> Bbls |
| BREAKDOWN | PSI FINAL | PSI | DISPLACEMENT VOL. Bbls | TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT |
| Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO | TO | FT. | MEASURED DISPLACEMENT <input checked="" type="checkbox"/> | <input type="checkbox"/> WIRELINE |
| PERFORATIONS | TO | TO | CUSTOMER REPRESENTATIVE | DS SUPERVISOR <i>John Elliott</i> |

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

ORIGINAL

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
5934

DSI SERVICE LOCATION NAME AND NUMBER
03-12 UKS

CUSTOMER NUMBER _____ CUSTOMER P.O. NUMBER _____
TYPE SERVICE CODE _____ BUSINESS CODES _____

CUSTOMER'S NAME: **ANADARKO PETRO. CORP**
ADDRESS _____
CITY, STATE AND ZIP CODE _____

WORKOVER W
NEW WELL N
OTHER O
API OR IC NUMBER _____

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS
ARRIVE LOCATION: MO. **2** DAY **15** YR. **94** TIME **0930**

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
x Terry Lewis

JOB COMPLETION: MO. **2** DAY **15** YR. **94** TIME **1232**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
x Terry Lewis

STATE: **KANSAS** CODE _____ COUNTY/PARISH: **Morton** CODE _____ CITY _____

WELL NAME AND NUMBER / JOB SITE: **JACKSON A #14** LOCATION AND POOL / PLANT ADDRESS: **SEC17-335-40W**

SHIPPED VIA: **DOWELL**

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| | CEMENT Pump | EA | 1 | 790.00 | 790.00 |
| | PACR RECORDER | EA | 1 | 150.00 | 150.00 |
| | MI LEAGE | MI | 39 | 2.80 | 109.20 |
| | HAULING 25 mi | Tumi | 495 | 0.94 | 465.23 |
| | SERVICE CHG | PT | 443 | 1.28 | 567.36 |
| | CLASS A CEMENT | cuft | 356 | 7.99 | 2846.44 |
| | LIFEPOZ 3 | cuft | 69 | 4.22 | 291.13 |
| | S.I. LACIZ | lbs | 913 | 0.39 | 355.88 |
| | DZ9- KELLOPHANE FLAKES | lbs | 106 | 1.70 | 180.63 |
| | Top Plug | EA | 1 | 105.00 | 105.00 |
| | GUIDE SHOE TEXAS PATTERN | EA | 1 | 240.00 | 240.00 |
| | FLAPPER FLOAT INSERT office fill | EA | 1 | 350.00 | 350.00 |
| | CENTRALIZERS | EA | 3 | 79.00 | 237.00 |
| | CEMENT BASKET | EA | 1 | 257.00 | 257.00 |
| | THREAD LOCK | EA | 2 | 27.00 | 54.00 |

Field Est \$ 6997.87
LESS 34.70 = \$ 4618.59

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WICHITA, KS

SUB TOTAL _____
LICENSE / REIMBURSEMENT FEE _____
LICENSE / REIMBURSEMENT FEE _____

REMARKS: **THANK FOR USING DOWELL
JOHNNY & CREW**

STATE _____ % TAX ON \$ _____
COUNTY _____ % TAX ON \$ _____
CITY _____ % TAX ON \$ _____
SIGNATURE OF DSI REPRESENTATIVE: *COBBLE* TOTAL \$ _____

ORIGINAL

JOB LOG FORM 2013 R-3

 DATE
 2-18-94

 CUSTOMER: **Anadarko** WELL NO.: **I-H** LEASE: **JACKSON "A"** JOB TYPE: **5 1/2" LONG STRING** TICKET NO.: **575079**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2000 | | | | | | | Called out - Ready now |
| | 2215 | | | | | | | On location - RIH w/ 5 1/2" casing |
| | 2330 | | | | | | | Rig up to wash down pipe |
| | 0030 | | | | | | | could not wash down pipe |
| | | | | | | | | Lay down 5 1/2" casing |
| | 0100 | | | | | | | Set up company truck |
| | 0130 | | | | | | | safety meeting |
| | 0730 | | | | | | | RIH w/ 5 1/2" casing |
| | 0900 | | | | | | | Hook up circulating iron |
| | 0925 | 3 | 10 | | | | 300 | Pump 2 1/2 KLL WATER |
| | 0930 | 6 | 30 | | | | 300 | Pump mud flush |
| | 0935 | 3 | 70 | | | | 300 | Pump 2 1/2 KLL WATER |
| | 0940 | 6 | 718 | | | | 300 | Mix LEAD CEMENT @ 12 PPG |
| | 0950 | 6 | | | | | 300 | CEMENT TURNED LOWER |
| | 0953 | 6 | 14.8 | | | | 300 | Mix Tail CEMENT @ 13 PPG |
| | 1000 | | | | | | | Stop Pumping & wash up |
| | 1004 | 6 | 59 | | | | 400 | Drop Plug & Displace with FRESH WATER |
| | 1010 | 3 | | | | | 500 | slow Rate Lost 10 BBL |
| | 1015 | 3/0 | | | | | 550 | Plug Down - Float Held |
| | | | | | | | | Total CEMENT 86.6 BBL |
| | | | | | | | | Total Displ. 59. BBL |
| | | | | | | | | Plug Landing PST 550 |
| | | | | | | | | Thanks for calling Halliburton |
| | | | | | | | | WES & CREW |

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MAY 24 1994

 CONSERVATION DIVISION
 WICHITA, KS

CHARGE TO: ANADARKO
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET

No. **575079 - X**

PAGE 1 OF 1

FORM 1806 R-13

| | | | | | | | |
|--|--|---|---|--------------------|------------------------------------|--------------------------------|--------------------------|
| SERVICE LOCATIONS 1. <u>Liberal, KS</u> | WELL/PROJECT NO. <u>1-H</u> | LEASE <u>Taylor 'A'</u> | COUNTY/PARISH <u>Moore</u> | STATE <u>KS</u> | CITY/OFFSHORE LOCATION | DATE <u>2-17-94</u> | OWNER <u>ANADARKO</u> |
| 2. <u>Hugoton, KS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | CONTRACTOR <u>NORSEMAN</u> | RIG NAME/NO. | SHIPPED VIA <u>LT</u> | DELIVERED TO <u>Liberal</u> | ORDER NO. |
| 3. | WELL TYPE <u>02</u> | WELL CATEGORY <u>02</u> | JOB PURPOSE <u>035 5"2 Long string</u> | WELL PERMIT NO. | WELL LOCATION <u>N/R/14, KS</u> | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|---------------------------------|------------|------|----|------------------|-------|-------|------------|--------|---------|
| | | LOC | ACCT | DF | | | U/M | | U/M | |
| 000-117 | | | | | MILEAGE | 50.62 | 1 EA | | | 110.62 |
| 001-016 | | | | | Pump charge | | 6 EA | 24974.1 | | 1290.22 |
| 030-018 | | | | | SWPER Plug | | 1 EA | 5"2 | | 65.00 |
| 218738 | | | | | CLAFIX II | | 2 EA | | 24.132 | 48.26 |
| 015-315 | | | | | Mud Plug | | 30 EA | | | 819.00 |
| 40 | 806,60022 | | | | CENTRALIZERS | | 13 EA | 5"2 | 44.42 | 577.46 |
| 26 | 847,6318 | | | | INSEAR Float | | 1 EA | 5"2 | | 350.00 |
| 27 | 815,19311 | | | | FILLUP | | 1 EA | | | 35.00 |
| 350 | 842,12872 | | | | WELP | | 1 EA | | | 14.00 |
| 001-015 | | | | | Additional hours | | 3 EA | | 235.00 | 705.00 |

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 MAY 24 1994
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
 X Terry Lewis
 DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____
 BEAN SIZE _____ SPACERS _____
 TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____
 TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____
 TREE CONNECTION _____ TYPE VALVE _____

SURVEY

| | | | |
|--|--|------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UN-DECIDED | DIS-AGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | |
|---|------|
| PAGE TOTAL | 4028 |
| FROM CONTINUATION PAGE(S) | 4/22 |
| SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE | 8150 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

| | | | | |
|---|--|-------------------------------|-------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Terry Lewis</u> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <u>Terry Lewis</u> | HALLIBURTON OPERATOR/ENGINEER | EMP # | HALLIBURTON APPROVAL |
|---|--|-------------------------------|-------|----------------------|

ORIGINAL

