

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 6-27-66 15-129-10215-0001

County Morton

C NE SW Sec. 18 Twp. 33S Rge. 40 X East West

1980 Ft. North from Southeast Corner of Sec

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Santa Fe Trail "B" Well # 2-1

Field Name Santa Fe Trail "B" Unit

Producing Formation Upper Morrow "B"

Elevation: Ground 3275 KB -

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P. O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: J M Huber

Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well X Re-Entry Workover

Date of Original Completion 7-24-66 / 5-31-67 Recompleted

Name of Original Operator Anadarko Production Co.

Original Well Name Republic "B" No. 1

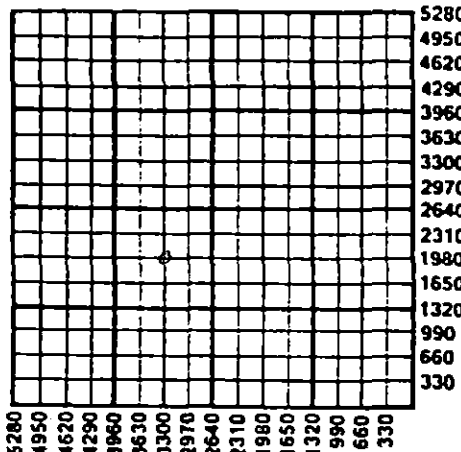
Date of Recompletion:
8-15-90 9-20-90

Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening X Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.



RECEIVED
STATE CORPORATION COMMISSION
OCT 16 1990
CONSERVATION DIVISION
Wichita Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

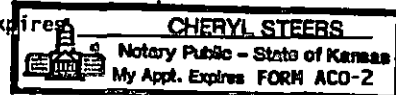
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection MUST receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 10-10-90
Beverly J. Williams

Subscribed and sworn to before me this 10th day of October 19 90

Notary Public Cheryl Steers Date Commission Expires



67-93189
PI

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Santa Fe Trail "B" Well # 2-1

Sec. 18 Twp. 33S Rge. 40
 East
 West

County Morton

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
B/Cimarron	-	1500
Wabaunsee	2950	3012
Morrow Shale	5050	5200
U. Morrow Sand	5200	5208
Morrow "G" Sand	5442	5461
Chester	5530	5556
Ste. Genevieve	5624	5650
St. Louis	5744	5762

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	2687	2718	LWL/Common	100	
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
			CIBP @ 5310'.
2	5181-89		A/1000 gals 7 1/2% MCA Acid & 32 BS.
			CIBP @ 5155. Knock to 5277. A/500
			gals 7 1/2% MCA Acid w/16 BS. Frac
			w/10,000 gals gel 2% KCL & 21,400#
			16/30 Brady snd. Final stage 7# 1 gal

16/30 snd.

PBTD 5231 Plug Type None

TUBING RECORD

Size 2 3/8 Set At 5187 Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 9-22-90

Estimated Production Per 24 Hours Oil 16.5 Bbls. Water 16.5 Bbls. 0 Gas-Oil-Ratio
 Gas 0 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL
Anadarko

October 15, 1990

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Attn: Priscilla Zadoka

Re: Santa Fe Trail "B" No. 2-1
(Formerly Republic "B" No. 1)
Section 18-33S-40W
Morton County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is the Affidavit of Completion (ACO-2 Amendment to Well History) on the above referenced well.

Very truly yours,

Beverly J. Williams

Beverly J. Williams
Engineering Technician
:cs

Enclosures

cc: Well File
Steve Hamilton - OKC
Manager Land Administration
Ellen Cobb
WI Owners

RECEIVED
STATE CORPORATION COMMISSION

OCT 16 1990

CONSERVATION DIVISION
Wichita, Kansas