

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5842
name Gabbert-Jones, Inc.

Wellsite Geologist None
Phone
Purchaser NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/3/84 11/15/84 12/18/84
Spud Date Date Reached TD Completion Date

5360 5295
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1518 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 129-20,730-00-00
County Morton
830 FWL & 2200 FNL Sec. 18 Twp 33S Rge. 40

3080 Ft North from Southeast Corner of Section
4450 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

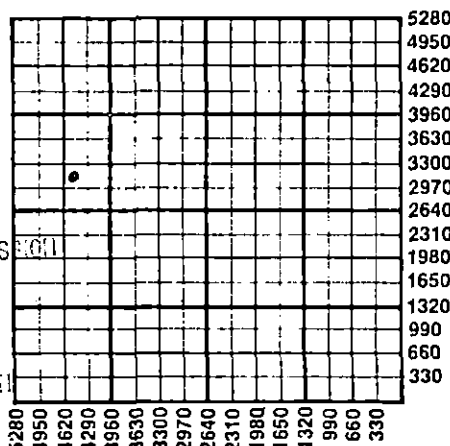
Lease Name Santa Fe Trail Unit "B" Well# 1-9

Field Name Santa Fe Trail Unit "B"

Producing Formation Morrow

Elevation: Ground 3307 KB 3313

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1985
1-02-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-824

Groundwater 3080 Ft North From Southeast Corner and
(Well) 4450 Ft. West From Southeast Corner of
Sec 18 Twp 33S Rge 40 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec. Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Repressuring No. Pending.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 12/26/84

Subscribed and sworn to before me this 28th day of December 19 84

Notary Public ELIZABETH J. HOOPER
Seward County, Kansas
Date Commission Expires 12/26/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 33S Rge. 40W

SIDE TWO

Operator Name Anadarko Production Co. Santa Fe Trail Unit B Lease Name Well# 1-9 SEC 18 TWP. 33S RGE. 40 East West
 County: Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached. static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Schlumberger ran Dual Induction/SFL and Compensated Neutron/Lithodensity w/GR

Name	Top	Bottom
Sand-Shale	0'	220'
Sand-Shale-Redbed	220'	622'
Redbed-Shale	622'	1032'
Sand	1032'	1401'
Sand-Shale	1401'	1523'
Shale	1523'	2271'
Shale-Lime	2271'	2505'
Lime-Shale	2505'	3704'
Lime	3704'	4920'
Lime-Shale	4920'	5210'
Lime	5210'	5320'
Lime-Shale	5320'	5360'
TD		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	1518	Class H	750	3% CaCl
Production	7-7/8"	5-1/2"	15.5	5356	Pozmix	225	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	5215-25			A/1000 gals. 7.5% FE. + 25 BS		5215-25	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) ..Injection.....					
12/18/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION open hole perforation other (specify)
 Dually Completed. Commingled
PRODUCTION INTERVAL 5215-25