

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,542-00-00

ADDRESS P. O. Box 351
Liberal, Kansas 67901

COUNTY Morton

FIELD Cimarron Valley SW

**CONTACT PERSON Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION St. Louis

PURCHASER To be determined

LEASE LOW "B"

ADDRESS

WELL NO. 2

WELL LOCATION C NW NE

DRILLING Gabbert-Jones, Inc.
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, Kansas 67202

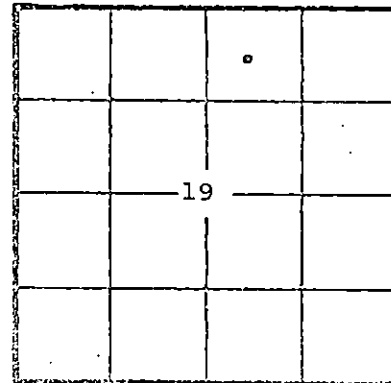
660 Ft. from North Line and

1980 Ft. from East Line of

the NE/4 SEC. 19 TWP. 33S RGE. 40W

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 5810 PBTD 5795

SPUD DATE 8/31/81 DATE COMPLETED 1/7/82

ELEV: GR 3270 DF 3273 KB 3274

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1484' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager(FOR)(OF) Anadarko Production Company

OPERATOR OF THE LOW "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF January, 19 82, AND THAT

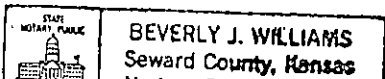
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 19 82

(S) Paul Campbell

Beverly J. Williams



MY COMMISSION EXPIRES November 21, 1982

RECEIVED NOTARY PUBLIC KANSAS CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. Kansas

MAR - 9 1982

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	615'	LOGS: Welex Dual Induction Guard Log Compensated Density-Neutron Log	
Redbed	615'	1485'		
Shale	1485'	2669'		
Shale, Lime	2669'	3170'		
Lime, Shale	3170'	3488'		
Shale, Lime	3488'	3652'		
Lime, Shale	3652'	3756'		
Shale, Lime	3756'	4039'		
Lime, Shale	4039'	4129'		
Shale, Lime	4129'	4322'		
Lime, Shale	4322'	4391'		
Shale, Lime	4391'	4535'		
Lime, Shale	4535'	4675'		
Shale, Lime	4675'	4783'		
Lime, Shale	4783'	5810'		
TD		5810'		

CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1484'	Pozmix Common	500 200	2% CaCl, 4% Gel 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	5809'	SS Pozmix	75 225	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	5404-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5397'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gal 15% MSR-100. F/35,000 70% Foamed 2% KCl + 25,000 20-40 sand.	5404-20'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	-0-
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-0- bbls.	101 Mcf
	Water	Gas-oil ratio
	% -0- bbls.	-0- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
To be sold	5404-20' Morrow	