This form <u>shall</u> be filed <u>in duplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within <u>ten</u> days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be neld confidential . If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. X Attach wireline logs (1.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company	API NO. 15-129-20,603-00-00
ADDRESS P. O. Box 351	COUNTY Morton
Liberal, Kansas 67901	FIELD Santa Fe Trail
**CONTACT PERSON Mr. Paul Gatlin	PROD. FORMATION DRY HOLE
PHONE 316-624-6253	LEASE LOW "D"
PURCHASER	WELL NO. 8
ADDRESS	WELL LOCATION 2310' FEL & 2380' FSL
	2310 Ft. from East Line and
DRILLING Gabbert-Jones, Inc. CONTRACTOR ADDRESS 830 Sutton Place	2380 Ft. from South Line of
•	the SE/4 SEC - 18 TWP - 33S RGE -40W
Wichita, Kansas 67202	WELL PLAT
PLUGGING Gabbert-Jones, Inc. CONTRACTOR	KCC //
ADDRESS 830 Sutton Place	KGS (Office
Wichita, Kansas 67202	Use)
TOTAL DEPTH 5850 PBTD 0	18
SPUD DATE 12/16/81 DATE COMPLETED 1/6/82	
ELEV: GR 3266' DF 3279' KB 3280'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 1490	. DV Tool Used? No
AFFIDAVI	<u>T</u>
STATE OF KANSAS , COUNTY OF	SEWARD SS, I, Paul
Campbell OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Division Operations Manager (FOR)	(OF) Anadarko Production Company
OPERATOR OF THE LOW "D" LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	R, THAT WELL NO. 8 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY	OF January , 1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFFANT PORALIPH COOMISSION	
MAR - 13 1050	(S) (au) Campliel
SUBSCRIBED CANSERVATION DEVISION ME THIS DAY OF Wichita, Kansas	March 1982.
BEVERLY J. WILLIAMS Seward County, Kansas	Devely Williams
MY COMMISSION EXPIRED NOT AND FIRE 21, 1982	NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a vitnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

IDE TWO WELL LOG

Show all important zones of parasity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION, C	ONTENTS, ETC		ТОР	ВОТТОМ	ــــــــــــــــــــــــــــــــــــــ	MAM!	E	DEPTH
Cased Hole Redbed, San Sand, Redbe Sand, Redbe Redbed, Anh Anhydrite, Lime, Shale	d d, Anhydr: ydrite Redbed, L:		 .e	0' 50' 680' 1033' 1329' 1491' 1890'	50 680 1033 1329 1491 1890 5850 5850	† † † † † † † † † † † † † † † † † † †	,		
	•								
Report of all strings	set — surfoce,	intermediate, Sixe casing set (in O.D.)					or (Us		e ond percent
Purpose of string Surface	12-1/4"	(in 0.D.) 8-5/8"	24#	1490	Pozmix Common	1	500 200		e ond percent additives e1, 2% CaCl aCl
LINER RECORD Top, it. Sacks cement				Shots	PERFORATION RECORD Shots per ft. Size & type				pth interval
	TUBING RECO	Pocker		ÇEMENT SQL	JEEZE RECOR	D			
Pate of first production DRY HOLE RATE OF PRODUCTION	Amou	Producin		ring, pumpira., 5	Water 0	7	Gravi		al treated
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented,	used on lease or s	bb rold)	ìs.			6	bbls.	·	CFPB