

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM (AMENDED)
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- _____ 129-21320-0000

County MORTON

NW - NW - SE - SE Sec. 18 Twp. 33S Rge. 40 E

1250 Feet from SX (circle one) Line of Section

1250 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name USA_LOW "D" Well # 10H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3259.7 KB

Total Depth 2495 PBDT 2488

Amount of Surface Pipe Set and Cemented at 788 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 10-17-95
(Data must be collected from the Reserve Pit)

Chloride content 2600 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: CIMARRON RIVER SYSTEM

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING, INC.

License: 3779

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-5-94 11-7-94 3-17-95
Spud Date Date Reached TD Completion Date

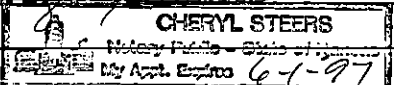
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 4-13-95

Subscribed and sworn to before me this 13th day of April,
19 95.

Notary Public Cheryl Steers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91) 16-2
APR 27 1995
STATE CORPORATION COMMISSION

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA LOW "D" Well # 10H
 Sec. 18 Twp. 33S Rge. 40 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CBL,CCL,GR,
 DIL, NGR, MSFL, CNL-LDT

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 B/CIMARRON ANHY 1490
 KRIDER 2190
 WINFIELD 2255
 TOWANDA 2315
 FT.RILEY 2382
 T.D. 2475

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	788	75/25 POZMIX/ CLASS H	365/200	2%CC, 1/4#/SXFLC/ 2%CC, 1/4#/SXFLC
PRODUCTION	7 7/8	5 1/2	15.5	2488	CLASS C/ CLASS C	140/40	20% DCD, 2%CC, 1/4#/SXFLC / 10% DCD, 2%CC, 1/4#/SXFLC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	2192-2212'.
2	2212-2234'.	NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	2182			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. 4-5-95			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
			144		22		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval 2192-2234' (OA)

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: U.S.A. LOW D-10H
SECTION 18-33S-40W
MORTON COUNTY, KANSAS

COMMENCED: NOVEMBER 4, 1994

COMPLETED: NOVEMBER 8, 1994

OPERATOR: ANADARKO PETROLEUM CORPORATION

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 06 1995

CONSERVATION DIVISION
WICHITA, KS

Depth		Formation	Remarks
From	To		
0	1081	Sand & Redbed	Ran 19 jts of 24#
1082	1222	Glorietta Sand	8 5/8" csg set @
1223	2495	Redbed	788'; w/365 SX of 75/25 Pozmix; 2% CC; 1/4# SX Flocele; Tailed w/200 SX Class H; 3% CC; 1/4# SX Flocele; Plug down at 12:15 p.m. on 11/05/94.

Ran 57 jts 5 1/2" 15.5#, Set @ 2489'; w/140 SX
Class C; 20% Diocel D; 1/4# SX Flocele; Tailed w/40 SX
Class C; 10% Diagel; 1/4# SX Flocele; Plug down at
6:45 p.m., on 11/08/94

STATE OF KANSAS)I, the undersigned, being duly sworn on
COUNTY OF SEDGWICK)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

NORSEMAN DRILLING, INC.

James P. Reilly
JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

November 11, 1994

My Appointment Expires:

August 25, 1996

Mary F. Combs
Mary F. Combs, Notary Public
8515 S. West Street
Wichita, KS 67233





HALLIBURTON

ORIGINAL

JOB LOG HAL-2013-C

DATE

11-594

CUSTOMER A... PET	WELL NO. 10 H	LEASE USA LOW "D"	JOB TYPE 8 7/8 surface	TICKET NO. 635640
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0450							Called out
	0515							on location
								Rig up
								Safety meeting
								Run pipe
								Drop Ball
	1110							Circulate with Rig Pump
	1140							Hookup cement line
	1144	6	82.8			250		START Lead cement
	1251	6	87.8			250		START Tail cement
	1213							Release plug
		6	48.1			300		Displace Plug
	1215	1				300/300		Lead Plug
								Release psi check flow OK
								Circulated cement

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MAR 06 1995

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER



CHARGE TO: Anadarko Petroleum
 ADDRESS: Liberal
 CITY, STATE, ZIP CODE: Liberal KS

COPY _____ TICKET WP
 No. 635640-5
 PAGE 1 OF _____

FORM 1906 R-13

SERVICE LOCATIONS 1. <u>Liberal 25540</u>	WELL/PROJECT NO. <u>10-H</u>	LEASE <u>USA LOW</u>	COUNTY/PARISH <u>Monton</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>11-5-94</u>	OWNER <u>Same</u>
2. <u>Hugoton 25535</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Adco</u>	RIG NAME/NO. <u>2</u>	SHIPPED VIA <u>Loco</u>	DELIVERED TO <u>Loco</u>	ORDER NO.
3. _____	WELL TYPE <u>DR</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO. <u>129-21319</u>	WELL LOCATION <u>18-335-40W</u>		
4. _____	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
				U/M	U/M		
<u>000-117</u>			<u>MILEAGE</u>	<u>110</u>	<u>mi</u>	<u>2.75</u>	<u>302.50</u>
<u>001-016</u>			<u>Pump Change</u>	<u>786</u>	<u>ft</u>		<u>890.00</u>
<u>16A</u>	<u>830-2121</u>		<u>Guide Shoe</u>	<u>1</u>	<u>EA</u>	<u>85/8.00</u>	<u>161.00</u>
<u>211D</u>	<u>815-19502</u>		<u>Insert</u>	<u>1</u>	<u>"</u>	<u>"</u>	<u>171.00</u>
<u>27</u>	<u>815-19415</u>		<u>Auto Fill</u>	<u>1</u>	<u>"</u>	<u>"</u>	<u>55.00</u>
<u>40</u>	<u>806-61048</u>		<u>Centralized</u>	<u>3</u>	<u>"</u>	<u>"</u>	<u>195.00</u>
<u>350</u>	<u>890-10502</u>		<u>Weld A</u>	<u>1</u>	<u>LB</u>	<u>"</u>	<u>14.50</u>
<u>320</u>	<u>806-7006</u>		<u>Cement Basket</u>	<u>1</u>	<u>EA</u>	<u>"</u>	<u>122.00</u>
<u>8032018</u>			<u>5 wiper plug</u>	<u>1</u>	<u>EA</u>	<u>"</u>	<u>130.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: [Signature]
 DATE SIGNED: 11-5-94 TIME SIGNED: 0915 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____
 BEAN SIZE _____ SPACERS _____
 TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____
 TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____
 TREE CONNECTION _____ TYPE VALVE _____

SURVEY AGREE UN-DECIDED DIS-AGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2041.00
 FROM CONTINUATION PAGE(S): 7465.66
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 9506.66

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): E E DETTMER
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]
 HALLIBURTON OPERATOR/ENGINEER: [Signature] EMP # 41525
 HALLIBURTON APPROVAL: _____



In Writing by 7056.

JOB LOG HAL-2013-C

DATE **11-8-94**

PAGE

CUSTOMER **Andriano Petros** WELL NO. **10-H** LEASE **USA Low D** JOB TYPE **5 1/2 Prod Stage** TICKET NO. **635775**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	

	1120							Time Colled For 1 st Job 20" Conductors
	1400							Time Ready For Andriano Co.
	1600							Time on Loc.

ORIGINAL

	1630							Start Pump Casing
	1740							Casing in Hole

	1741							Hook up to Circulate Casing
	1748							Circulate Casing w/ pig Pump
	1750							Circulate Mud to Ground Level

	1758							Hook up to Pump Truck
--	------	--	--	--	--	--	--	-----------------------

	1800	5	10			350		Start 2% KCl Ahead
	1802		30			350		Start Mud Flush
	1806		10			350		Start 2% KCl Behind

	1808	5.4				300		Start Mixing Cement
	1821		67.02			350		Start Tail Cement
	1824		14.88			250		Finish Mixing Cement
	1825		81.95			250		Shut Down

	1828	6				75		Start Displacement
		4.8	58.47					

	1843					500		Plug Down
--	------	--	--	--	--	-----	--	-----------

Float Head
Circulate Fluid Then
cut the logs

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 06 1995

CONSERVATION DIVISION
WICHITA KS

Thanks For Coming
Halliburton
D. M. Lane

CUSTOMER

WELL DATA

FIELD _____ SEC. 18 TWP. 33^S RNG. 40^W COUNTY Moate STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		15.3	5 1/2	128	2500	
LINER						
TUBING						
OPEN HOLE			7 1/2		2495	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 11-8	DATE 11-8	DATE 11-8	DATE 11-8
TIME 1130	TIME 1630	TIME 1740	TIME 1845

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Invert Float</u>	1	<u>Houco</u>
FLOAT SHOE <u>Fillup</u>	1	
GUIDE SHOE	1	
CENTRALIZERS	14	
BOTTOM PLUG		
TOP PLUG	1	
HEAD	1	
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>V. GARDNER</u>	40075	LIBERAL KS
<u>W. FOX</u>	39179	"
<u>W. FOX</u>	20104	"
<u>W. FOX</u>	04437	7183
<u>W. FOX</u>	50866	HUGSBOW KS
<u>W. FOX</u>	06382	"
<u>W. FOX</u>	20366	"
<u>W. FOX</u>	69213	7649

DEPARTMENT CEMENT
 DESCRIPTION OF JOB 5 1/2" Packer String

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Dennis Cozart COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	140	Premium Plus			20% Diesel D 2% CC 1/4" # Flocc	2.69	12.0
	140	Premium Plus			10% Diesel D 2% CC 1/4" # Flocc	2.09	13.0

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____

SUMMARY

PRESLUSH: BBL.-GAL. 10^{6.3} 30^{11.8} 10% 10L
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATING FLUID: BBL.-GAL. _____ DISPL.: BBL.-GAL. 58 47
 TOTAL VOLUME: BBL.-GAL. _____
 KANSAS CORPORATION COMMISSION 8/93

ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____

REMARKS

MAR 06 1995

TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 143.44 REASON Shoe Joint

CONSERVATION DIVISION WICHITA KS

RETAIN

CUSTOMER LEASE WELL NO. 10-H JOB TYPE 5 1/2" Packer String DATE 11-8-94



CHARGE TO: Anderson Petroleum Corp
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

COPY

TICKET W4

No. 635775 - 8

PAGE 1 OF _____

FORM 1906 R-13

SERVICE LOCATIONS: 1. 25540 Linn Co 2. 25535 Clayton Co
 WELL/PROJECT NO.: 10-H LEASE: USA Linn D COUNTY/PARISH: Morton STATE: Ks CITY/OFFSHORE LOCATION: _____ DATE: 11-8-94 OWNER: Anderson Petco
 TICKET TYPE: SERVICE SALES NITROGEN JOB? YES NO CONTRACTOR: _____ HIGH NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: Loc. ORDER NO.: _____
 WELL TYPE: _____ WELL CATEGORY: _____ JOB PURPOSE: 035 5 1/2 Prod String WELL PERMIT NO.: _____ WELL LOCATION: NW of Polka Ks
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
000-117		1			MILEAGE	114			miles	2.75	313.50
001-016		1			Pump change	2489			FT		1395.00
030-016		1			5w Top Plug	1			PLUG	65.00	65.00
12 A	825-205	1			Grade shoe	1			5/8"	121.00	121.00
24 A	815-19251	1			Lateral float	1				110.00	110.00
27	815-19311	1			Fill up	1				55.00	55.00
40	806-60022	1			Controlizers	14				44.00	616.00
018-315		1			Mud Flush	1260			gal	65.00	81900.00
314-163		1			Cl. Fil II	2			gal	24.00	48.00

ORIGINAL

RECEIVED
 HALLIBURTON CORPORATION (BY MRS. D.M.)
 MAF 05 1995
 COMMERCE DIVISION
 W. CHIT. K.S.

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SUB SURFACE SAFETY VALVE WAS:
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 TYPE LOCK _____ DEPTH _____
 BEAN SIZE _____ SPACERS _____
 TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____
 TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____
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SURVEY
 AGREE UN-DECIDED DIS-AGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
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 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES / NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL _____
 FROM CONTINUATION PAGE(S) _____
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
4736.98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): JOHN SHILLING
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X John Shilling
 HALLIBURTON OPERATOR/ENGINEER: _____ EMP # _____
 HALLIBURTON APPROVAL: _____

