FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- PRE-1967 15-129-30013-00-01

County MORTON

____ - C - NE - NE Sec. 19 Twp. 33S Rge. 40 E/X W

660 Feet from X/(N) (circle one) Line of Section

660 Feet from (E)/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name LOW "B" Well # 1

Field Name CIMARRON VALLEY

Producing Formation UPPER MORROW "D"

Elevation: Ground 3268 KB --

Total Depth 5763 PBTD 5380

Amount of Surface Pipe Set and Cemented at 1489 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan REWORK JH 9-13-95
(Data must be collected from the Reserve Pit)

NOT APPLICABLE
Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: CIMARRON RIVER SYSTEM

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

ORIGINAL

Wellsite Geologist: NA

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: LOW "B" NO. 1

Comp. Date 7/65 Old Total Depth 5763

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
X Plug Back 5380 PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

1/24/95 (Spud Date) NA (Date Reached TD) 2/7/95 (Completion Date)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
LESLIE I. BARNES
Title SENIOR TECHNICAL ASSISTANT Date 2/22/95

Subscribed and sworn to before me this 22nd day of February, 19 95.

Notary Public Cheryl Steers

Date Commission Expires CHERYL STEERS Notary Public - State of Kansas My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

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WICHITA, KANSAS

Form ACO-1 (7-91)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LOW "B" Well # 1

Sec. 19 Twp. 33S Rge. 40 ☐ East ☒ West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum

SEE ORIGINAL DRILLER'S LOG (ATTACHED)

CASING RECORD ☐ New ☐ Used ORIGINAL

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1489	POZMIX/COMMON	550/200	2%CC/2%CC
PRODUCTION	7 7/8	5 1/2	14 & 15.5	5762	COMMON	300	4%BENTONITE,25# GILSONITE,18%SALT .8% HALOID 9

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5182-5194	NA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	5150	5150	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2/3/95	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls. --	Mcf 1048	Bbls. --	--	--

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5182-5194

☐ Other (Specify) _____

API#15-129-30093

ORIGINAL

DRILLER'S LOG

Low B No. 1

Amadarko Production Company
Box 351, Liberal, Kansas

WELL NAME: ~~C NE SE~~ ; COMPANY OPERATING: _____

ADDRESS of COMPANY: _____

~~1980~~ LOCATION: ___¼___¼___¼, 19 33S 40W Morton

1980 ft. North of South line,

_____ ft. East of West line; Sec. 19, Twp. 33S, Rge. 40W, Morton County, Kansas

DRILLING STARTED 6-13 7-11, 19~~65~~; DRILLING COMPLETED _____, 19___

WELL COMPLETED ~~3268.13~~ _____, 19___; WELL CONNECTED _____, 19~~65~~

ELEVATION: _____ ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) _____

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

Name	From	To	No. of Shots	Gallons Used	Kind Used
Upper St. Louis	~~5629~~	5762	12		

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
~~8 5/8~~	~~1489'~~	~~330 Sacks~~	~~None~~
5 1/2	5762	300 Sacks	None
2 3/8	5710		

FORMATION RECORD

Formation	Top	Bottom
~~Surface Sand & Red Bed~~	~~0~~	~~420~~
~~Red Bed, Shale & Gyps~~	~~420~~	~~1025~~
~~Shale & Anhydrite~~	~~1025~~	~~1500~~
~~Shale & Shell~~	~~1500~~	~~2285~~
~~Shale & Lime~~	~~2285~~	~~3505~~
~~Lime w/Chalk~~	~~3505~~	~~3575~~
~~Lime~~	~~3575~~	~~4070~~
~~Lime & Shale~~	~~4070~~	~~5035~~
~~Lime & Shale w/Sand~~	~~5035~~	~~5518~~
~~Lime~~	~~5518~~	~~5768~~

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7-11-65 10.2 bbls. per hour in 6 3/4 hour

RESULTS OF ~~Swab Test~~ INITIAL PRODUCTION TEST: _____