

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 129-20,528-0001 _____
County _____ MORTON _____
_____ - _____ - NW - NW Sec. 20 Twp. 33S Rge. 40 X W

Operator: License # 4549 _____

Name: ANADARKO PETROLEUM CORPORATION _____

Address P. O. BOX 351 _____

City/State/Zip LIBERAL, KANSAS 67905-0351 _____

Purchaser: PANHANDLE EASTERN PIPELINE CO. _____

Operator Contact Person: J. L. ASHTON _____

Phone (316) 624-6253 _____

Contractor: Name: NA _____

License: NA _____

Wellsite Geologist: NA _____

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD SIOH Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION _____

Well Name: DAVISON "A" NO. 2 _____

Comp. Date 8/6/81 Old Total Depth 5800 _____

Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 5429 PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

4/11/95 NA 5/17/95
Spud Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

554 Feet from S(N) (circle one) Line of Section
554 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name DAVISON "A" Well # 2 _____

Field Name CIMARRON VALLEY _____

Producing Formation L. MORROW _____

Elevation: Ground 3279 KB NA _____

Total Depth 5800 PBDT 5429 _____

Amount of Surface Pipe Set and Cemented at 1500 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 6-29-95
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 5/17/95
Subscribed and sworn to before me this 18th day of May, 1995.
Notary Public Debra S. Schroeder
Date Commission Expires 7/8/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

DEBRA S. SCHROEDER
Notary Public - State of Kansas
My Appt. Expires 7/8/96

Form ACO-1 (7-91)
MAY 19 1995
5-19-95
CORPORATION DIVISION
WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DAVISON "A" Well # 2
 Sec. 20 Twp. 33S Rge. 40 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ORIGINAL DRILLERS LOG (ATTACHED)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used ORIGINAL COMPLETION							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24.0	1500	POZMIX/COMMON	500/150	4%GEL 2%CC/2%CC
PRODUCTION	7-7/8	4-1/2	10.5	5799	LT.WT./SS POZ.	150/100	.05% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP SET @ 5432'	1 SK. CEMENT DUMPED ON TOP & DRILLED DOWN TO 5429'	
3	5372'-5418'	ACIDIZE W/3000 GAL 15% FEHCL FRAC W/27,000 GAL 35# BORAGEL & 103,000 # 16/30 SD	5372'-5418'
2	5724'-5726' <i>KCC 9/21</i>		
2	5444'-5452'		

TUBING RECORD	Size 2-3/8	Set At 5329'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5/3/95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 939 Mcf	Water 23 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5372'-5726' OA

Production Interval Other (Specify) _____

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

ORIGINAL

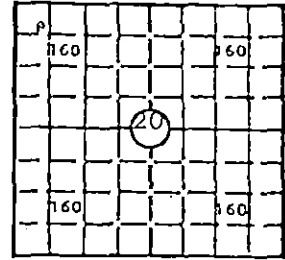
Davison A-2 Exhibit B

S. 20 T. 33S R. 40 W

Loc. 554' FN & WL

County Morton

640 Acres N



Locate well correctly

Elev.: Gr. 3279'

DF 3282' KB 3283'

API No. 15 — 129 — 20,528
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 2 Lease Name DAVISON "A"

Footage Location
554 feet from (N) XSE line 554 feet from XEN (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Bob Posey

Spud Date 6/27/81 Date Completed 8/6/81 Total Depth 5800' P.B.T.D. 5500'

Directional Deviation not applicable Oil and/or Gas Purchaser To be determined

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1500	Pozmix Common	500 150	4% gel 2% CaCl 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	5799	Litewate SS Pozmix	150 100	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	.41	5724-26'
			2	.41	5444-52'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5308'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/250 gal 15% MCA	5724-26'
A/1000 gal 7.5% MCA	5444-52'
F/15000 gal Foamed 75% 2% KCl wtr, 9000# 20-40 sd	5444-52'

INITIAL PRODUCTION

Date of first production SI for Pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil — bbls. Gas 1450 MCF Water trace bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold) To be sold	Producing interval(s) 5444-52'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

MAY 19 1995

CONSERVATION DIVISION STATE CORPORATION COMMISSION

ORIGINAL

Davison A-2
Exhibit B
DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator Anadarko Production Company	
Well No. 2	Lease Name DAVISON "A"
S 20 T 33S R 40 XX W	

GAS

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0'	1400'		
Shale-Lime	1400'	1510'		
Shale	1510'	2329'		
Shale-Lime	2329'	2794'		
Lime-Shale	2794'	2912'		
Shale-Lime	2912'	3190'		
Lime-Shale	3190'	3473'		
Shale-Lime	3473'	3610'		
Lime-Shale	3610'	3822'		
Shale-Lime	3822'	3954'		
Lime-Shale	3954'	4214'		
Shale-Lime	4214'	4346'		
Lime-Shale	4346'	4570'		
Shale-Lime	4570'	4688'		
Lime-Shale	4688'	4896'		
Shale-Lime	4896'	4990'		
Lime-Shale	4990'	5333'		
Shale-Lime	5333'	5494'		
Lime-Shale	5494'	5716'		
Shale-Lime	5716'	5800'		
TD		5800'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paul Campbell</i>
	Signature
	Paul Campbell, Division Operations Manager
	Title
	August 21, 1982
	Date