

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name: Marathon Oil Company
Address P.O. Box 689
City/State/Zip Oklahoma City, OK 73101
Purchaser: Phenix
Operator Contact Person: Barry Hardy
Phone (405) 720-5555
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TXO PRODUCTION CORPORATION
Well Name: HENDRIX C #2
Comp. Date 10-25-89 Old Total Depth 5170
 Deepening Re-perf. Conv. to Inj
 Plug Back 5034 PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

June 16, 1992 June 19, 1992
Spud Date Date Reached TD Completion Date
Workover

API NO. 15- 007-22,265 0002
County Barber
C - SW - NE Sec. 5 Twp. 34S Rge. 13 X W
3300* Feet from (S) (circle one) Line of Section
1650* Feet from (E) (circle one) Line of Section
*see remarks on back
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hendrix "C" Well # 2
Field Name Aetna
Producing Formation Lansing "A" & Mississippian
Elevation: Ground 1872 KB 1885
Total Depth 5170 PBDT 5034
Amount of Surface Pipe Set and Cemented at 8 5/8" @394 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4067 Feet
If Alternate II completion, cement circulated from 4067
feet depth to 3650 w/ 100 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

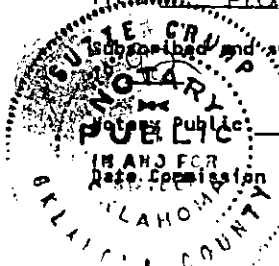
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry Hardy
Title Barry Hardy Production Engineer Date 7-17-92

Subscribed and sworn to before me this 15th day of July
Notary Public: Suzi Cump
My Commission Expires May 17, 1995



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Marathon Oil Company Lease Name HENDRIX "C" Well # 2
 Sec. 5 Twp. 34S Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4130	-2245
Lansing/KC	4310	-2425
Swope	4716	-2831
Mississippi	4866	-2981

List All E.Logs Run:

N/A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	394	Lite	275	
Production	7 7/8"	4 1/2"	10.5	5073	Thix	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Removed CIBP's set @4855 & 4860		
	*Location on original ACO-1 was spotted incorrectly.		

TUBING RECORD Size 2 3/8" Set At 5008 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-23-92 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	30		

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4319-4324
4882-4900