

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: Texaco Trading & Transportation / KGS

Operator Contact Person: Debra K. Clingan

Phone: (316) 267-4379

Contractor: Name: Clarke Corporation

License: 5105

Wellsite Geologist: n/a

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Hendrix C-2

Comp. Date: 06/19/1992 Old Total Depth: 5170'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4278' PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09/20/1995 n/a 10/10/1995
Spud Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

API NO. 15- 007-222650003

County Barber

- C - SW - NE Sec. 05 Twp. 34S Rge. 13W ^E _W

* 1980' FNL _____ Feet from S (circle one) Line of Section

* 1980' FEL _____ Feet from E/W (circle one) Line of Section

*A review of file indicates this is the true location footage
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Hendrix C Well # 2

Field Name _____

Producing Formation Elgin Sand

Elevation: Ground 1872' KB 1885'

Total Depth 5170' PBTB 4278'

Amount of Surface Pipe Set and Cemented at 394 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4067 Feet

If Alternate II completion, cement circulated from 4067

feet depth to 3650' w/ 100 sx cmt.

Drilling Fluid Management Plan REWORK JK 10-3-96
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name n/a

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. 10N

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: Mark P. Stevenson, V.P. Operations Date: May 22, 1996

Subscribed and sworn to before me this 22nd day of May,
19 96.

Notary Public Debra K. Clingan

Debra K. Clingan

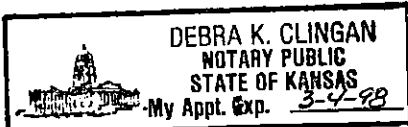
Date Commission Expires: March 4, 1998

RECEIVED
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

MAY 22 1996

Form ACO-1 (7-91)



Operator Name: Woolsey Petroleum Corporation Lease Name Hendrix C Well # 2
 Sec. 05 Twp. 34S Rge. 13W East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No					

List All E.Logs Run: Acoustic Cement Bond Log Gamma Correlation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample
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Name	Top	Datum
Heebner	4130 (-2245)	
Lansing/KC	4310 (-2425)	
Swope	4716 (-2831)	
Mississippian	4866 (-2981)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#/ft	394'	Lite	275	
Production	7-7/8"	4-1/2"	10.5#/ft	5073'	Thix	375	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom Squeeze holes	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	@ 3944-3945'	Class H	20	.75% Halad 322
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	hole @ 2851'	Micro matrix	10	.25% D-air 12.5#/gal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracturing Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	CIBP	4278'
3	3932' - 3934' (Elgin)	same
4	4882' - 4900' & 4966' - 4977'	MAY 22 1996
4	4319' - 4324'	CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size 2-3/8"	Set At 3938'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Resume prod 10/11/1995		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 280	Water Bbls. -0-	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3932' - 3934'
 (If vented, submit ACO-18.) Other (Specify) _____