

ORIGINAL

11/16/90
1-18-92

SIDE ONE

NOV 13 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171

Name: TXO PRODUCTION CORP.

Address 1660 Lincoln. - Suite 1800

City/State/Zip Denver, Colorado 80264

Purchaser: Phenix

Operator Contact Person: Les Smith

Phone (303) 861-4246

Contractor: Name: EAGLE DRILLING

License: 5380

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~UWO~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9/19/89 9/27/89 10/25/89

Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,265 0000

County Barber FROM CONFIDENTIAL

E/2 NW SW Sec. 5 Twp. 34 Rge. 13 East West

3300 Ft. North from Southeast Corner of Section

4260 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

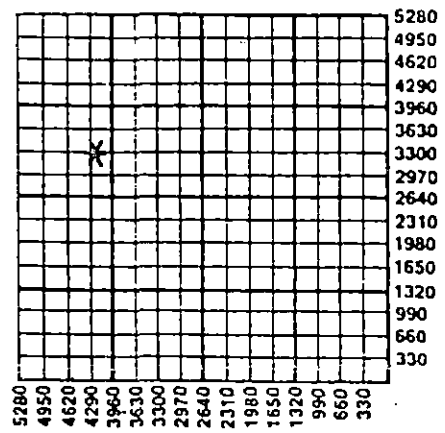
Lease Name Hendrix "C" Well # 2

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1872' KB 1882'

Total Depth 5170' PBTD 5063'



ACT I
1-29-91

Amount of Surface Pipe Set and Cemented at 394 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4067 Feet

If Alternate II completion, cement circulated from 4067

feet depth to 3650 w/ 100 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith

Title Petroleum Engineer Date 1/16/90

Subscribed and sworn to before me this 16th day of January, 19 90.

Notary Public Janice A. Parker

Date Commission Expires 11-03-92

TAM 8 1990
1-18-90
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

AMBIRO

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name HENDRIX "C" Well # 2
Sec. 5 Twp. 34 Rge. 13 East county Barber
[X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Formation Description table with columns: Name, Top, Bottom. Rows: Miss. 4866', LTD 5162'

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes perforation and tubing records.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perforation [] Dually Completed [] Commingled
Other (Specify) _____

ORIGINAL

RELEASED

FEB 0 5 1992

FROM CONFIDENTIAL

ATTACHMENT #1

HENDRIX 'C' #2
Section 5-T34S-R13W
Barber County, Kansas

ACO-1 Well Completion Form

Drill Stem Test Results

DST #1 3916-70 (Elgin)
Times 30/60/45/90
FP - 835-1069#, 910-1069#
SIP - 1472#, 1472#
GTS 2 min. - 2413 MCFD Rate
Rec 750' Water

1/18/90
1/18/90
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RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1990
CONSERVATION DIVISION
Wichita, Kansas