

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379 ext 106
Contractor: Name: PRATT WELL SERVICE
License: 5893
Wellsite Geologist: n/a
Designate Type of Completion:
____ New Well ____ Re-Entry XX Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: same
Well Name: _____
Original Comp. Date: 07-26-96 Original Total Depth: 5540'
____ Deepening XX Re-perf. ____ Conv. to Enhr./SWD
XX Plug Back 4850' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
09-07-99 11-19-99 FRAC
09-14-99 ACID
Spud Date by Date Reached TD Completion Date by
Recompletion Date Recompletion Date

API No. 15 - 007-22504-0001 FEB 02 2000
County: BARBER 2-2-00
____ NW NW NE Sec. 05 Twp. 34 S. R. 13 W East X West
330' FNL feet from X / N (circle one) Line of Section
2310' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HENDRIX C Well #: 4
Field Name: AETNA (SNYDERVILLE)
Producing Formation: SNYDERVILLE
Elevation: Ground: 1893' Kelly Bushing: 1906'
Total Depth: 5540' Plug Back Total Depth: 4850'
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set DV TOOL @ 4432' Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JFH 7-13-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

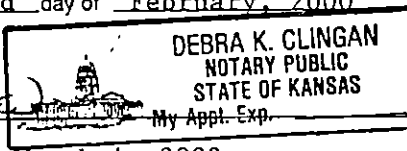
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark P. Stevenson
Mark P. Stevenson
Title: V.P. - Operations Date: 02/02/99

Subscribed and sworn to before me this 2nd day of February, 2000

19 _____
Notary Public: Debra K. Clingan
Date Commission Expires: March 4, 2002



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: HENDRIX C Well #: 4
 Sec. 05 Twp. 134 S. R. 130 ☐ East ☒ West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets) SEE ORIGINAL ACO-1

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

(Submit Copy)

List All E. Logs Run: SEE ORIGINAL ACO-1

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ORIGINAL ACO-1

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SEE ORIGINAL ACO-1							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4970'-4986' & 4878'-4914' MISS (SEE ORIGINAL ACO-1 FOR ACID & FRAC) CIBP @ 4850'		
6	4154'-4166' SNYDERVILLE	ACID: 2500 GAL 7.5% FE FRAC: 4368 GAL OF GELLED FLUID 165,000 SCF NITROGEN 6000# 20/40 & 7000# 12/20 SAND	same SAME
TUBING RECORD Size 2-3/8" Set At 4702 Packer At none		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 09/14/99		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. TRACE	Gas Mcf 155	Water Bbls. 4 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

4154'-4166'

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)