

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Alan L. DeGood
Phone 316/263-5785

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Steve Davis
Phone 316/267-3316

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
12/19/85 1/01/86 1/01/86
Spud Date Date Reached TD Completion Date
4834 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 522 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,109-0000
County Barber
C W/2 NE Sec 10 Twp 34S Rge 13 East
XX West

3960 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

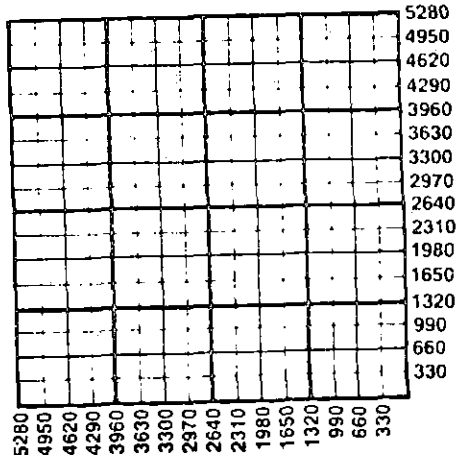
Lease Name DONOVAN "A" Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1660 1672 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

XX Other (explain) Purchased from James R. Donovan, Medicine Lodge, (purchased from city, R.W.D. #) Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Alan L. DeGood
Title Vice-President Date 1/14/86

Subscribed and sworn to before me this 14th day of January 1986
Notary Public Barbara A. Waitt
Barbara A. Waitt

Date Commission Expires 8-3-87

BARBARA A. WAITT
NOTARY PUBLIC
STATE OF KANSAS
PT. EXPIRES 8-3-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

JAN 16 1986
1-16-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 10 Twp 34 Rge 13W

SIDE TWO

Operator Name American Energiés Corporation Lease Name DONOVAN "A" Well # 1

Sec. 10 Twp. 34S Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4820-4834 30-60-45-90
 1st open, strong blow/1", 2nd open, gts in 25"
 Rec. 130' gas & OCM(18% gas, 12% oil, 70% mud)
 + 180' Oil & GCM (20% gas, 10% oil, 30% mud,
 40% water) + 90' SOCW (5% oil, 95% water)
 IFP: 83-104 FFP: 156-187
 ISIP: 1978 FSIP: 1978

Name	Top	Bottom
Kanawaka Sh.	3701	-2032
Elgin Sd.	3712	-2040
Heebner	3939	-2267
Douglas Sd.	4025	-2353
Lansing	4132	-2460
Lansing "D" Zone	4236	-2564
Lansing "I" Zone	4483	-2811
Stark	4561	-2889
Altamont	4685	-3013
Miss	4760	-3088

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	522'	Lite	125	3% cc
					Class "A"	150	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation.
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

W. A. ...
 ...
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