

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30371

Name: DUBLIN PETROLEUM CORPORATION

Address P. O. Box 6029

City/State/Zip Enid, Oklahoma 73702

Purchaser: \_\_\_\_\_

Operator Contact Person: Rob Stallings

Phone (405) 234-7718

Contractor: Name: TRANS-PAC DRILLING, INC.

License: 5841

Wellsite Geologist: Ernie Morrison

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/9/90 6/24/90 6/24/90

Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,211-00-00

County Harper

NW NW NW Sec. 17 Twp. 34S Rge. 7  East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

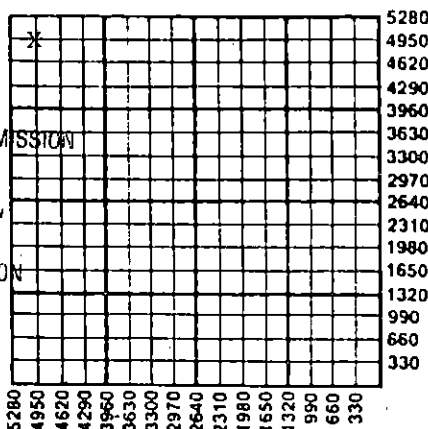
Lease Name Harmon Well # 17-1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1355' KB 1363'

Total Depth 6537' PBDT \_\_\_\_\_



*Oil Dry*

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CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 237 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 7/2/90

Subscribed and sworn to before me this 2nd day of July, 19 90.

Notary Public [Signature]

Date Commission Expires 07-23-93

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

*PI*

ORIGINAL

SIDE TWO

Operator Name DUBLIN PETROLEUM CORPORATION Lease Name HARMON Well # 17-1

Sec. 17 Twp. 34S Rge. 7  East  West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Iatan	3740'	3742'
Kansas City	4048'	4300'
Mississippian	4654'	5106'
Viola	5106'	5136'
Simpson Sandstone	5136'	5303'
Arbuckle	5351'	6422'

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	237'	60/40 Pozmix	175	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. NO 5593

Home Office P. O. Box 31

Russell, Kansas 67665

*W-11*

Date	6-24-90	Sec.	17	Twp.	34	Range	7	Called Out	On Location	Job Start	Finish
									9:15 am		4:00 pm
Lease	Harmon			Well No.	17-1		Location	Anthony Hw-3 1/2		County	Harper
										State	KS

Contractor		Trans Pac Drilling	
Type Job	Rotary Plus		
Hole Size	7 3/4	T.D.	4537
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	1 1/2 x	Depth	5350
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	✓
Perf.			

Owner	Same		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	Dublin Pet		
Street	Box 6029		
City	Enid	State	Oklahoma
The above was done to satisfaction and supervision of owner agent or contractor			
Purchase Order No.			
X	<i>[Signature]</i>		

### EQUIPMENT

Pumptrk	# No.	Cementer	Allen Brad
	120	Helper	
Pumptrk	No.	Cementer	Sacks
	#68	Helper	
Bulktrk		Driver	
Bulktrk		Driver	

Amount Ordered	145 x 6 3/4 66 gal		
Consisting of			
Common			
Poz. Mix			
Gel.			
Chloride			
Quickset			
Sales Tax			
Handling			
Mileage			
			Sub Total
			Total

### DEPTH of Job

Reference:	Pump trk. Chgs	
	Pump trk. m. l. ss	
	1578 Plus	
		Sub Total
		Tax
		Total

Remarks:

35' @ 5350' 105' - RH.

25' @ 1100' 105' - m.H.

25' @ 850'

25' @ 290'

15' @ 60'

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JUL - 5 1990	
CONSERVATION DIVISION Wichita, Kansas	

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-8843

# ALLIED CEMENTING CO., INC.

No. 5558

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-9-90	Sec.	17	Twp.	34	Range	7	Called Out	8:00 AM	On Location	12:00 PM	Job Start	6:00 PM	Finish	6:45 PM	
Lease	Harmon	Well No.	17-1	Location			Anthony 4 1/2 W 45 E S.			County	Harper	State	KS			

Contractor	TRANS-PAC Drig	
Type Job	SURFACE CASING	
Hole Size	12 1/4	T.D. 241'
Csg.	8 5/8	Depth 337'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace 4.56 BA'S
Perf.		

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish  
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Dublin Petroleum Co.  
 Street Box 6029  
 City Enid State OK. 73702

The above was done to satisfaction and supervision of owner agent or contractor  
 Purchase Order No. [Signature]  
 X [Signature]  
 CEMENT

Amount Ordered 145  
145 145 60/40 2% gel 3% cc

### EQUIPMENT

PT. Band No.	Cementer	<u>Phil</u>
Pumptrk 120	Helper	<u>Allen</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Jack W.</u>
Bulktrk 179	Driver	

Consisting of			
Common	87	5.00	435.00
Poz. Mix	58	2.25	130.50
Gel.	3	6.75	N/C
Chloride	4	20.00	80.00
Quickset			

Handling	145	.90	130.50
Mileage	45		195.75

DEPTH of Job		
Reference:	<u>Pump tub chg</u>	360.00
	<u>Pump tub mlg</u>	45.00
	<u>1 8 5/8 Plug</u>	40.00
	Sub Total	
	Tax	
	Total	445.00

Sales Tax		
Sub Total		
Total		971.75

Remarks: Cement lid circulate!

Floating Equipment  
 TOTAL \$ 1416.75  
 Disc - 283.35

RECEIVED  
 STATE CORPORATION COMMISSION  
 \$ 1133.40

JUL - 5 1990  
 CONSERVATION DIVISION  
 Wichita, Kansas

Only 42'  
 Thank you!