

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- 175-21003-0001

County Seward

SE/4 SE/4 NE/4 Sec. 26 Twp. 32S Rge. 34 X East West

Operator: License # 5447

2970 Ft. North from Southeast Corner of Section

Name: OXY USA Inc.

330 Ft. West from Southeast Corner of Section

Address: P. O. Box 26100

(NOTE: Locate well in section plat below.)

City/State/Zip: Oklahoma City, OK 73126-0100

Lease Name Boyer B Well # 2

Purchaser: PEPL

Field Name Kansas Hugoton Gas

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Producing Formation Chase

Elevation: Ground 2889' KB 2900'

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-24-1900

Name of Original Operator OXY USA, Inc.

Original Well Name Hitch N #2

Date of Recompletion:

3-19-1989 10-10-1989

Commenced _____ Completed _____

Re-entry Workover

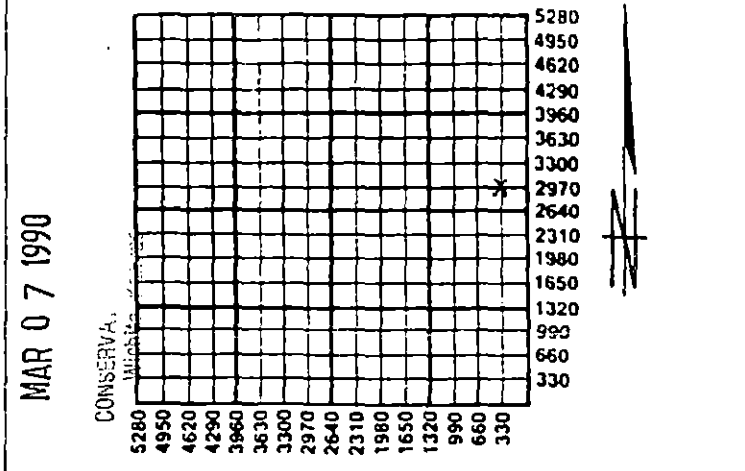
Designate Type of Recompletion/Workover:

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 2690' PBTB
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 3-6-1990

Subscribed and sworn to before me this 6th day of March 19 90

Notary Public Deanne Russell Date Commission Expires 3/19/92

ORIGINAL
SIDE TOP

Operator Name OXY USA Inc. Lease Name Boyer B Well # 2

Sec. 26 Twp. 32S Rge. 34
 East
 West

County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Logs have already been filed

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Chase	2585	2595'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2585	2726	Set top of	RBP at 2605'	KB w/ Sealing elements at 2609'

Shots Perforate	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
1	2585-2595 (10'; 5 shots);	Acidized w/5000 gal of 15% HCl
	2613-2620 (7'; 4 shots);	Frac's w/51000 gal of 60 quality 40#
	2623-2627 (4'; 3 shots)'	gel Nitrogen foam.
	2644-2680 (36'; 18 shots);	
	2694-2726 (32'; 16' shots)	

PBTD 2690' Plug Type Cement Plug

TUBING RECORD

Size 2 3/8" Set At 2651' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 5-24-1989

Estimated Production Per 24 Hours Oil - Bbls. Water 76 Bbls. Gas-Oil-Ratio

Gas TSTM Mcf PD1

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)