

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY U.S.A. Inc.

Address P.O. Box 27570

City/State/Zip Houston, TX 77227-7570

Purchaser: Enron

Operator Contact Person: Bill Berry

Phone (713) 215-7310

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: None

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/12/98 3/23/98 6/29/98

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21687-0000

County Seward

~~NE/4~~ ~~NW/4~~ ~~SE/4~~ Sec. 28 Twp. 32S Rge. 34 E

2170 FSL Feet from S/N (circle one) Line of Section

1485 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HITCH Q Well # 3

Producing Formation Chester

Elevation: Ground 2912 KB 2923

Total Depth 6402 PBSD 6358

Amount of Surface Pipe Set and Cemented at 1675 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1 11-30-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

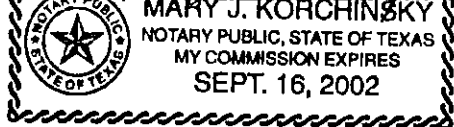
Signature Bill Berry

Title Engineering Technician Date 11-9-98

Subscribed and sworn to before me this 9 day of November, 1998.

Notary Public Mary J. Korchinsky

Date Commission Expires 9/16/2002



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name OXY U.S.A. Inc. Lease Name HITCH 0 Well # 3
 East County SEWARD
 Sec. 28 Twp. 32S Rge. 34 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	5144	-2232
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow	5568	-2656
List All E.Logs Run:		Chester	5908	-2985
Platform Express Compensated Neutron Litho		Lower Chester Sd.	6168	-3206
Density; Platform Express Array Induction/SP		Ste. Genevieve	6272	-3360
Micro Resistivity; BHC Sonic Gamma Ray; Microlog				
Gamma Ray				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1675	Class A	460	3% CC
Production	7 7/8	5 1/2	14	5603	Class A		
		5 1/2	15.5	6392	Class A	635	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6166-68	Acidize w/200 gal. 15% MCA/FE	
4	6122-42	Acidize w/1000 gal. 71/2% HCL	
		Frac w/6000gal.GEL, 22sx.12/20 Ott	
		Frac w/1204bb1, 1050 sx. 20/40 Ott	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>6177</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
<u>6/29/98</u>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>189</u> Bbls.	Gas <u>1378</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>7291</u> Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

5005 01 1748

CUSTOMER COPY
INVOICE



HALLIBURTON ENERGY SERVICES, INC.

P.O. REMIT TO: 1045
DALLAS, TX 75395-1046

Corporate FIN 73-0271280

INVOICE NO.	DATE
234057	03/13/1978

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
TCH Q #3	SEWARD	KS	SPME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
W-141	SHOWN BELOW		03/13/1978		
XTI NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
7167	DUANE BELL	E-26		COMPANY TRUCK	58732

OXY USA INC
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	PURPOSE - CEMENT SURFACE CASING				
0-117	MILEAGE CEMENTING ROUND TRIP	40 MI		3.65	146.00
		1 UNT			
0-117	MILEAGE FOR CREW	40 MI		2.15	86.00
		1 UNT			
1-016	CEMENTING CASING	1675 FT		1,630.00	1,630.00
		1 UNT			
A	INSERT FLOAT VALVE - B 5/8" STD	1 EA		207.00	207.00 *
15,19507	FILL-UP UNIT A - B 5/8"	1 EA		81.00	81.00 *
15,19415	CENTRALIZER - B 5/8 X 12-1/4	4 EA		71.40	285.60 *
06,61048	BASKET-CMT-B 5/8 CSB X 21" -SLP	1 EA		146.00	146.00 *
06,71460	HALLIBURTON WELD-A-AL FILLED	1 EA		18.43	18.43 *
70,10802	CEMENTING FLUB-5W PLASTIC TOP	B 5/8 IN		149.00	149.00 *
		1 EA			
4-282	MINCOR-2 PREMIUM PLUS CEMENT	360 SK		18.48	6,632.80 *
4-050	CEMENT - PREMIUM PLUS	100 SK		15.69	1,569.00 *
2-210	FLOCELE	205 LB		2.09	428.45 *
2-406	ANHYDROUS SODIUM CHLORIDE	12 SK		46.50	558.00 *
2-207	BULK SERVICE CHARGE	516 CFT		1.66	856.56 *
2-304	MILEAGE OND MAT DEL OR RETURN	617.8 TMI		1.25	772.25 *
	JOB PURPOSE SUBTOTAL				13,584.89
	INVOICE SUBTOTAL				13,584.89

***** CONTINUED ON NEXT PAGE *****

X JOB TXI

TERMS: Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid amount.



HALLIBURTON

HALLIBURTON ENERGY SERVICES

1906-0

CHARGE TO
 ADDRESS
 CITY, STATE, ZIP CODE

Oxy U.S.A. Inc.
 P.O. Box 2528
 Liberal, Ks. 67905

TICKET

No. 234057 - X

PAGE 1 OF 2

SERVICE LOCATIONS 1. Liberal	WELL/PROJECT NO #3	LEASE Hitch Q	COUNTY/PARISH Seward	STATE Ks	CITY/OFFSHORE LOCATION Wellsite	DATE 3-13-98	OWNER same
2. Hugoton	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Cheyenne	RIG NAME/NO #3	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO. 15-175-216870000	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

JOB IPOSE	PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
	000-117		1		41	MILEAGE pump Trk	40	mi	3	65	146 00
	100-117		1			crew mileage	40	mi	2	15	86 00
	001-016		1			pump chg	1	unit	1675	ft	1630 00
	21A	815.19502	1		32	Insert float	1	ea	207	00	207 00
	27	215.19415	1			Filltube	1	ea	81	00	81 00
	41	806.61048	1			Centralizers	4	ea	71	40	285 60
	320	806.71460	1			Basket	1	ea	146	00	146 00
	350	890.10802	1			Weld-A	1	lb	18	43	18 43
	030-018		1		41	5-w Top plug	1	ea	143	00	143 00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:			PAGE TOTAL
	BEAN SIZE	TYPE OF EQUALIZING SUB.		CASING PRESSURE	FROM CONTINUATION PAGE(S)
	DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	
	SPACERS	TREE CONNECTION	TYPE VALVE		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

DATE SIGNED: 3-13-98 TIME SIGNED: 2000 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Dwayne Bell	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Dwayne Bell	HALLIBURTON OPERATOR/ENGINEER Nick Korbe	EMP # H3115	HALLIBURTON APPROVAL Larry Smith *
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Halliburton Energy Services

ORIGINAL

DATE:03-13-1998

TIME:15:09:48

SERVICE TICKET: 234057

HUGOTON-25535

BULK TICKET ONLY: 801031

JOB PURPOSE: SURFACE COMPANY TRUCK::77031N DRIVER: ASHLEY & LONGWORTH

CUSTOMER: OXY USA

LEASE & WELL#: HITCH Q #3

504-282	MIDCON CEMENT PREMIUM PLUS	360	SKS.	18.48	6652.80
504-050	PREMIUM PLUS CEMENT	100	SKS.	15.69	1569.00
507-210	FLOCELE	205	LBS.	2.09	428.45
509-406	CALCIUM CHLORIDE	12	SKS.	46.90	562.80
500-207	SERVICE CHARGES	516	CU FT	1.66	856.56
					TOTAL 10069.61
500-306	WEIGHT: 45763	MILES: 27	TON MILES: 617.80	1.25	772.25
					TOTAL BOOK PRICE OF BULK TICKET: \$10841.86

4170

500-225 RETURN SERVICE CHARGES _____ 20% COST OF RET. MATERIALS
1.66 _____

500-306 WEIGHT: _____ RETURN MILES: 27 TON MILES: _____ 1.25 _____

RECEIVED
MARCH 13 1998
HALLIBURTON ENERGY SERVICES



JOB SUMMARY 4239-1

TICKET # 201057 TICKET DATE 3-13-98

REGION North America NWA/COUNTRY Mid Cont USA BDA / STATE KS COUNTY Seward
MBU ID / EMP # 1.0110 H3115 EMPLOYEE NAME Nick Karba PSL DEPARTMENT 5001
LOCATION Liberal COMPANY Oxy USA CUSTOMER REP / PHONE Jake Slatten
TICKET AMOUNT \$ 13584.89 WELL TYPE 02 API / UWI # 15-175-216870000
WELL LOCATION DEPARTMENT 5001 JOB PURPOSE CODE 010
LEASE / WELL # Hitch G-3 SEC / TWP / RNG 26-32S-34W

Table with 4 columns: HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS. Includes names like N. Karba, W. Humphries, S. Ashley, M. Laidlaw with exposure hours.

ORIGINAL

Table with 8 columns: HES UNIT NUMBERS, RT MILES. Lists unit numbers and miles for various wells.

Form Name Type:
Form Thickness From To
Packer Type Set At
Bottom Hole Temp. Pressure
Misc. Data Total Depth

Table with 5 columns: DATE, CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes times like 1300, 1700, 2230, 2400.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY, MAKE. Lists items like Float Collar, Float Shoe, Guide Shoe, etc.

WELL DATA table with columns: NEW/USED, WEIGHT, SIZE, FROM, TO, MAX ALLOW. Lists casing, liner, and perforations data.

MATERIALS table with columns: Treat Fluid, Density, Lb/Gal, etc. Lists various fluid and chemical materials.

HOURS ON LOCATION, OPERATING HOURS, DESCRIPTION OF JOB tables. Includes totals for hours and job description.

CEMENT DATA table with columns: STAGE, SACKS, CEMENT, BULK/SKS, ADDITIVES, YIELD, LBS/GAL. Lists cement stages and additives.

Circulating Breakdown, Average, Shut In: Instant, Displacement, Maximum, Frac Gradient, 5 Min, 15 Min, Preflush, Load & Bkdn, Treatment, Cement Slurr, Total Volume, Gal - BBI, Type, Pad: BBI - Gal, Disp: BBI - Gal

Frac Ring #1, #2, #3, #4. THE INFORMATION STATED HEREIN IS CORRECT. CUSTOMER'S REPRESENTATIVE SIGNATURE Duane Bell



JOB LOG 4239-5

TICKET #	234557	TICKET DATE	3-13-95
REGION	North America	BDA / STATE	Kc
NWA/COUNTRY	MidCont USA	PSL DEPARTMENT	5001
MBU ID / EMP #	119110 H3115	EMPLOYEE NAME	Nick Karbe
LOCATION	L. head 1	COMPANY	Con. USA Inc.
TICKET AMOUNT	\$13584.89	WELL TYPE	02
WELL LOCATION		DEPARTMENT	5001
LEASE / WELL #	Hitch Q-3	SEC / TWP / RNG...	26-325-34W
CUSTOMER REP / PHONE	Steve Slatton	API / UWI #	75-175-21687000
JOB PURPOSE CODE	010...		

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS
N. Karbe 113115			
D. Humphries 49802			
C. Ashley 44061			
M. Langworth 72501			

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tag	Csg	
	1300							called out
	1700							gubas hold stat. mig setup trks
								rig pulling D.P.
	2100							start FF
	2150							Dump Bull
	2200							Break Circ
	2230	6	0			250		start L. smt 300 sks 11.1 gal
	2306	6	206/0			100		start T. smt 100 sks 14.8 gal
	2310		2.3.5			150		end smt
	2311							release plug
	2312	6	0					start disp
	2334	2	103			350/200		Run up plug release plug float held
	2335							
								circ 100 sks to pit.
								rock up trk wash & drain trk
								Job complete Thank you
								Nick, Gary, Clint, Mike

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P O BOX 951344 DALLAS, TX 75295-1344 Corporate FIN 73-0271280

Table with columns: INVOICE NO. (233234), DATE (05/13/1997)

Summary table with columns: WELL LEASE NO./PROJECT (HITCH Q 3), WELL/PROJECT LOCATION (SEWARD), STATE (KS), OWNER (SAME), SERVICE LOCATION (LIBERAL), CONTRACTOR, JOB PURPOSE (SHOWN BELOW), TICKET DATE (03/25/1997), ACCT. NO. (259167), CUSTOMER AGENT (M. CLARK), VENDOR NO. (E-26), CUSTOMER P.O. NUMBER, SHIPPED VIA (COMPANY TRUCK), FILE NO. (3923)

ORIGINAL

DIRECT CORRESPONDENCE TO: P O BOX 1598 LIBERAL KS 67901

DYI USA INC. P.O. BOX 2528 LIBERAL, KS 67905-2528

Main pricing table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UNIT, UNIT PRICE, AMOUNT. Includes items like MILEAGE CEMENTING, MULT STAGE CEMENTING, and CENTRALIZER. Includes handwritten signatures and numbers like '3340'.

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
 P.O. BOX 951042
 DALLAS, TX 75395-1742
 Corporate FIN 73-0271280

INVOICE NO.	DATE
233934	03.25.1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HITCH 3	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL		SHOWN BELOW	03/25/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
459167	M. CLARK	E-26		COMPANY TRUCK	3928

OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:
 P O BOX 1598
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0	%		168.96
71 818.16825	CENTER-TYPE P ES 5-1/2 BRD	1	EA	2,684.00	2,684.00
	DISCOUNT-(BID)	17.0	%		490.28
75 813.16311	PLUG SET - FREE FALL - 5-1/2 B	1	EA	840.00	840.00
	DISCOUNT-(BID)	17.0	%		142.80
66 806.72730	CLAMP-LIMIT-5 1/2-FRICT-W/DOGS	1	EA	17.65	17.65
	DISCOUNT-(BID)	32.0	%		5.64
50 870.10802	HALLIBURTON WELD-A-AL FILLED	1	EA	18.43	18.43
	DISCOUNT-(BID)	32.0	%		5.89
320 806.71430	BASKET-CMT-5 1/2 CSD X 17"OD	2	EA	122.00	244.00
	DISCOUNT-(BID)	32.0	%		78.00
56 806.71230	WIFER-RECIPROCATING WALL CLEAN	12	EA	22.30	267.60
	DISCOUNT-(BID)	32.0	%		85.63
018-316	POS SPACER	500	GAJ		200.00
	DISCOUNT-(BID)				82.00
310-627	LEC-TV	5	EA	37.28	186.40
	DISCOUNT-(BID)	41	%		76.42
018-317	SUPER FLUSH	10	SK	112.00	1,120.00

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REMIT TO:
P. O. BOX 1598
DALLAS, TX 75285-1598
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
200934	03/15/17

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HITCH Q3	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL		SHOWN BELOW	03/15/17		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
609167	M. CLARK	E-26		COMPANY TRUCK	393

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	41.0 %			439.20
509-406	ANHYDROUS CALCIUM CHLORIDE	10 SK		46.90	469.00
	DISCOUNT-(BID)	41.0 %			197.29
007-203	FULT STAGE CEMENTING-ADD HRS	4 HR		315.00	1,260.00
		1 UNIT			
	DISCOUNT-(BID)	41.0 %			516.60
504-231	MIDCON-2 PREMIUM CEMENT	230 SK		17.82	4,100.10
	DISCOUNT-(BID)	41.0 %			1,685.14
504-232	MIDCON-2 PREMIUM PLUS CEMENT	330 SK		10.48	3,458.40
	DISCOUNT-(BID)	41.0 %			1,420.54
504-043	CEMENT - PREMIUM	100 SK		15.34	1,534.00
	DISCOUNT-(BID)	41.0 %			628.94
507-665	HALAD-9	94 LB		9.75	916.50
	DISCOUNT-(BID)	41.0 %			375.76
508-002	POTASSIUM CHLORIDE	200 LB		.41	82.00
	DISCOUNT-(BID)	41.0 %			33.62
507-210	FLOCELE	141 LB		2.09	294.59
	DISCOUNT-(BID)	41.0 %			120.82
508-291	GILSONITE BULK	520 LB		4.17	2,168.40
	DISCOUNT-(BID)	41.0 %			110.90
509-406	ANHYDROUS CALCIUM CHLORIDE	9 SK		45.90	413.10
	DISCOUNT-(BID)	41.0 %			173.04

***** CONTINUED ON NEXT PAGE *****

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TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balances from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
DALLAS TX 75205-1040
Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES, INC.

Table with columns: INVOICE NO., DATE. Values: 000204, 03.25.1999

Table with columns: WELL/LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:

P O BOX 1525
LIBERAL KS 67901

Main table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UOM, UNIT PRICE, AMOUNT. Includes rows for VERSASET, HALAD-344, BULK SERVICE CHARGE, and MILEAGE CHRG MAT DEL OP RETURN.

JOB PURPOSE SUBTOTAL

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX
*-LIBERAL CITY SALES TAX
*-SEWARD COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$22,720.42

APPX JOB TKY

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.



HALLIBURTON®

HALLIBURTON ENERGY SERVICES

CHARGE TO: Oxy USA Inc
 ADDRESS: P.O. Box 2528
 CITY, STATE, ZIP CODE: Liberal KS 67905

RECEIVED

TICKET No. 233934 - 8

PAGE 1 OF 3

1906 Q

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <u>025540</u>	<u>Hitch 3</u>	<u>3</u>	<u>Seward</u>	<u>KS</u>	<u>U.S. Land</u>	<u>3-25-98</u>	<u>Same</u>
2. <u>025535</u>	TICKET TYPE	NITROGEN JOB?	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	<input checked="" type="checkbox"/> SERVICE	<input type="checkbox"/> YES	<u>Cheyenne Drilling</u>	<u>3</u>	<u>CT</u>	<u>Well Site</u>	
4.	<input type="checkbox"/> SALES	<input checked="" type="checkbox"/> NO	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION
			<u>01</u>	<u>01</u>	<u>035</u>		<u>Land</u>
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB #	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
	<u>000-117</u>				<u>41</u>	<u>MILEAGE</u>	<u>40</u>	<u>mi</u>	<u>RT</u>	<u>3.65</u>	<u>146.00</u>
	<u>000-119</u>					<u>crew mileage</u>	<u>40</u>	<u>mi</u>	<u>RT</u>	<u>2.15</u>	<u>86.00</u>
	<u>007-013</u>					<u>Pump Charge 1st stage</u>	<u>6405</u>	<u>ft</u>	<u>6 HR</u>	<u>2634.00</u>	<u>26340.00</u>
	<u>007-161</u>					<u>Additional stage</u>	<u>2nd stage</u>		<u>6 HR</u>	<u>1875.00</u>	<u>1875.00</u>
	<u>26</u>	<u>847.6318</u>	<u>CT</u>		<u>32</u>	<u>Insert Valoc 5/8" shoe</u>	<u>5 1/2</u>	<u>in</u>	<u>1 EA</u>	<u>416.00</u>	<u>416.00</u>
	<u>27</u>	<u>815.19315</u>	<u>CT</u>			<u>5" ill tube</u>	<u>1.5</u>	<u>in</u>	<u>1 EA</u>	<u>87.00</u>	<u>87.00</u>
	<u>40</u>	<u>806.60022</u>	<u>CT</u>			<u>Centralizers</u>	<u>5 1/2</u>	<u>in</u>	<u>20 EA</u>	<u>70.00</u>	<u>1400.00</u>
	<u>50</u>	<u>806.60122</u>	<u>CT</u>			<u>Fluid master Centralizers</u>	<u>5 1/2</u>	<u>in</u>	<u>6 EA</u>	<u>88.00</u>	<u>528.00</u>
	<u>71</u>	<u>813.56325</u>	<u>CT</u>		<u>17</u>	<u>PES D.V. Cementer</u>	<u>5 1/2</u>	<u>in</u>	<u>1 EA</u>	<u>2884.00</u>	<u>2884.00</u>
	<u>71</u>	<u>813.16511</u>	<u>CT</u>		<u>17</u>	<u>Latch Down Plug set</u>	<u>5 1/2</u>	<u>in</u>	<u>1 EA</u>	<u>840.00</u>	<u>840.00</u>
	<u>66</u>	<u>806.72730</u>			<u>32</u>	<u>Limit Clamp</u>	<u>5 1/2</u>	<u>in</u>	<u>1 EA</u>	<u>17.65</u>	<u>17.65</u>
	<u>350</u>	<u>890.10802</u>				<u>Weld-A</u>	<u>1</u>	<u>lb</u>	<u>1 EA</u>	<u>18.43</u>	<u>18.43</u>
	<u>320</u>	<u>806.71430</u>				<u>Cement Basket</u>	<u>5 1/2</u>	<u>in</u>	<u>2 EA</u>	<u>122.00</u>	<u>244.00</u>
	<u>56</u>	<u>806.71230</u>				<u>Cable Scratchers</u>	<u>5 1/2</u>	<u>in</u>	<u>12 EA</u>	<u>22.30</u>	<u>267.60</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X EM. Clark
 DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:		PAGE TOTAL
BEAN SIZE	<input type="checkbox"/> PULLED & RETURN	<input type="checkbox"/> PULLED <input type="checkbox"/> RUN	11443.68
DEPTH	TYPE OF EQUALIZING SUB.	CASING PRESSURE	FROM CONTINUATION PAGE(S)
SPACERS	TUBING SIZE	TUBING PRESSURE	2323019
	TREE CONNECTION	TYPE VALVE	3467427
			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
			21619.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
X	<u>D. McKane</u>	<u>D. McKane</u>	<u>63601</u>	<u>Tony Smith</u>



TICKET CONTINUATION

ORIGINAL

TICKET No. 233934

HALLIBURTON ENERGY SERVICES

CUSTOMER Oxy USA Inc

WELL Hitch B 3

DATE

PAGE 2 OF 3

FORM 1911 R-9

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			RECEIPT DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
018-316		1		41	PVS-5	500	Gal	500	EA	40	200.00
310-627		1			LGC	5	Gal	5	EA	37.28	186.40
018-317		1			Super Flush	10	EA	10	EA	112.00	1120.00
509-406		2			Calcium Chloride	10	EA	10	EA	46.90	469.00
007-203		1			Additional Hours	4	HR	4	EA	315.00	1260.00
ORIGINAL					SERVICE CHARGE		CUBIC FEET				
					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			

CONTINUATION TOTAL 3235.00



Halliburton Energy Services

ORIGINAL

RECEIVED
HALLIBURTON ENERGY SERVICES
CORP. 13 0 133

DATE:03-24-1998 TIME:11:39:09 SERVICE TICKET: 233934
HUGOTON-25535 BULK TICKET ONLY: 801048

JOB PURPOSE:LONG STRING
COMPANY TRUCK::77031 DRIVER: C.ASHLEY

CUSTOMER: Oxy Usa Inc. LEASE & WELL#:Hitch Q #3

504-281	MIDCON CEMENT PREMIUM	230	SKS.	17.87	4110.10
504-282	MIDCON CEMENT PREMIUM PLUS	330	SKS.	18.48	6098.40
504-043	PREMIUM CEMENT	100	SKS.	15.34	1534.00
507-665	HALAD-9	94	LBS.	9.75	916.50
508-002	KCL	200	LBS.	0.41	82.00
507-210	FLOCELE	141	LBS.	2.09	294.69
508-291	GILSONITE	500	LBS.	0.58	290.00
509-406	CALCIUM CHLORIDE	9	SKS.	46.90	422.10
508-095	VERSASET	85	LBS.	4.40	374.00
507-778	HALAD-344	108	LBS.	32.89	3552.12

500-207 SERVICE CHARGES 728 CU FT 1.66 1208.48
TOTAL 18882.39

500-306 WEIGHT: 65944 MILES: 27 TON MILES: 890.24 1.25 1112.80
TOTAL BOOK PRICE OF BULK TICKET: \$19995.19

_____ 4170

500-225 RETURN SERVICE CHARGES _____ 20% COST OF RET. MATERIALS
1.66 _____

500-306 WEIGHT: _____ RETURN MILES: 27 TON MILES: _____ 1.25 _____



JOB # **MARY 4239-1**

TICKET # **237734** TICKET DATE **3-25-98**

REGION **North America**

NEW/COUNTRY **M. of Continent**

BOA / STAT **KS**

COUNTY **Sevier**

MBUILD / EMP # **470101 G3601**

EMPLOYEE NAME **D. McLane**

PSL DEPARTMENT **Zonal Isolation**

LOCATION **Liberal**

COMPANY **Oxy USA Inc**

CUSTOMER REP / PHONE

TICKET AMOUNT **34673.87**

WELL TYPE **01**

API / UWI **13175216870000**

WELL LOCATION **Lared**

DEPARTMENT **Zonal Isolation**

JOB PURPOSE CODE **035**

LEASE / WELL # **Hitch a 3**

SEC / TWP / RNG **28 32S 34W**

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
B. Tompkins 11832			
C. Ashley 44061			
S. Teljord 114817			

ORIGINAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
38292	40						
52938-75058	40						
51984-77031	27						
52276-6611	27						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	3-24-98	3-24-98	3-24-98	3-25-98
TIME	0830	1200	2222	0530

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		H
Float Shoe 5 1/2	1	
Guide Shoe	2	0
Centralizers 5 1/2	20	
Bottoming Plug 5 1/2	1	H
Top Plug D.H. Tool 5 1/2	1	52 51608
Head PIC 5 1/2	1	C
Packer Basket 5 1/2	2	
Other Shroud master 5 1/2	6	0

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing N	14	5 1/2	6405	213	
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	ln
NE Agent	Gal.	ln
Fluid Loss	Gal/Lb	ln
Gelling Agent	Gal/Lb	ln
Fric. Red.	Gal/Lb	ln
Breaker	Gal/Lb	ln
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				See Job Log
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED	Avail	Used
TREATED	AVERAGE RATES IN BPM	Overall
	Disp.	
FEET 42	CEMENT LEFT IN PIPE	
	Reason Slot Joint	

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	230	midcon Prem	B	170 CC . 5/8 Galad . 344 1/4 #16 Slocete	322	11.1
1	100	Premium	B	170 Galad . 9 320 cc 5/8 Galad . 92% vermorel	156	14
2	205	midcon Pt	B	290 CC 1/4 #16 Slocete	322	11.1
2	100	" "	B	270 CC 1/4 #16 Slocete	184	13.2
Prem	25	" "	B	270 CC 1/4 #16 Slocete	154	14

Circulating _____ Displacement _____ Preflush: Gal **5-12-5-10-5** Type **PVS-5-CC-10-5-4**
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal **Gal**
 Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Disp: BBI - Gal
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal **34 26.12 26.27.7 2nd 917.5 7.0**
 Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____



JOB LC 239-5

TICKET # 233574

TICKET DATE 3-25-98

REGION North America

COUNTRY Mid Continent

BOA / STATE KS

COUNTY Sedgewood

WELL NO / EMP # 210101 G 3601

EMPLOYEE NAME D. McName

PSL DEPARTMENT Zonal Isolation

LOCATION Zonal

COMPANY Oxy USA Inc

CUSTOMER REP / PHONE

TICKET AMOUNT 34673.97

WELL TYPE OI

API / UWI # 15175 216870000

WELL LOCATION Zonal

DEPARTMENT Zonal Isolation

JOB PURPOSE CODE 035

LEASE / WELL # Hitch Q 3

SEC / TWP / RNG 28

325

34W

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0501							Shut Down / Release Plug
	0503							Wash up pumps & lines
	0507	6.5	82			9/100	100/200	Start Displacement
	0508					9/100	100/200	Displacement caught cement
	0527	2.5				9/100	100/200	Stop Down Pipe
	0530					9/100	100/200	Plug in stand
	0532					9/100	100/200	Close tool
	0533					0	0	Release Head
	0534					0	0	Start hold

Workover for Colling Halliburton

Danny R Bryan & Crew

Circulated 15 Bbls to Pit on 1st stage
26 sks

Circulated 1 Bbl to Pit on 2nd stage
1 sk

RECEIVED
SYSTEMS
MARCH 25 1998