Form ACO-1

KANSAS CORPORATION COMMISSION

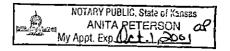
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

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WELL HISTORY – DESCRIPTION OF WELL & LEAS

Operator: License# 5447 API No. 15 - 175-218070000 County: SEWARD Name:__ OXY USA, Inc. P.O. Box 2528 _____ - SE - NW - NW Sec 28 Twp, 32 S. R 34W Address: __ City/State/Zip: Liberal, KS 67905 758 feet from S (N)circle one) Line of Section Purchaser: <u>Pending</u> 1076 feet from E / (V) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: Phone: (316) 629-4200 (circle one) NE SE (NW) SW Defense Name: <u>HITCH S</u> Well #: 3 Contractor: Name; DUKE DRILLING INC License: _____ feeld Name: _____ UN - NAMED _ ____ Wellsite Geologist: ______TOM HEFLIN Reducing Formation: _____ CHESTER Elevation: Ground: 2927 Kelly Bushing: 2939 Designate Type of Completion: Tatal Depth: 6400 Plug Back Total Depth: 6301 X New Well Aftourt of Surface Pipe Set and Cemented at ______feet X Oil SWD SIOW ____ Gas ____ ENHR ____ SIGW Multiple Stage Cementing Collar Used? ☑ Yes ☐ No ___ Dry ____ Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set 3139 If Workover/Re-entry: Old Well Info as follows: If Álternate II completion, cement circulated from Operator: feet depth to w/ Well Name: _____ Drilling Fluid Management Plan Original Comp. Date: ____ ____ Original Total Depth; _ (Data must be collected from the Reserve Pit) _ Deepening _____ Re-perf. ____ Conv. To Enhr./SWD Chloride content 1000 ppm Fluid volume 1650 bbls Plug Back Total Depth Dewatering method used EVAPORATION Plug Back ____ Commingled Docket No. ____ Location of fluid disposal if hauled offsite: ___ Dual Completion Docket No. _____ Operator Name; _____ Lease Name: License No.:

Quarter Sec. Twp, Sec. S. R. Bast West Other (SWD or Enhr.?) Docket No. ___ 08-31-00 10-01-00 08-22-00 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission (130 S; Market + Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abndoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature: Letter of Confidentiality Attached apital Project Date 11-16-00 If Denied, Yes 🔲 Date: _____ Subscribed and sworn o before me this Wireline Log Received 20 DO Geologist Report Received Notary Public: UIC Distrubution Date Commission Expires:



Side Two

Operator Name:	i ox	Y USA: Inc	<u>. </u>	_		Lease Name	:нгс	H S	Well #:	3
ريت Sec. <u>28</u> T	wp. <u>32</u> S.	R. <u>34W</u>	_ 🗆 1	East ☐ We	est	County:		SEWARI	<u> </u>	
Instructions: Show time tool open and of fluid recovery, and f Wireline Logs surve	closed, flowing an low rates if gas to	d shut-in p surface te	ressures, st, along	whether showith final cha	ut-in pr	essure reach	ed static level,	hydrostatic pr	essures, botto	m hole temperature,
Drill Stem Tests Tal		Yes	⊠ No			Log	Formation (Top	o), Depth and	Datum	Sample Sample
Samples Sent to Ge	•	⊠ Yes	∏ No			Name HEEBNER			Top 4202	Datum -1263
Cores Taken	ological call rey	☐ Yes	=			TORONTO			4210	-1271
Electric Log Run		_ ⊠ Yes	_ No			LANSING			4322	-1383
(Submit Copy) List All E. Logs Run	: GEO, R	EPORT	INDUC.	TION LOG		MARMATON	N .		5004	-2065
SONIC LOG		LOG LOG		ON LOG		MORROW	•		5610	-2671
Dungan of China	Circ Usia		rt all string				e, production, etc			
Purpose of String	Size Hole Drilled	Size Ca Set(in.		Weight Lbs./ft.		Setting Depth	Type of Cement	# Sacks Used	Тур	e and Percent Additives
Conductor	`						С			
Surface	12 1/4	8 5/8		24	17	740	С	450	3% CC 1/2# F	FLOCELE
Production	7 7/8	5 1/2		15.50	64	100	С	225	10% SALT 5# 4# CAL SEAL	GILSONITE 5% HALAD322
			ADDITIO	NAL CEME	NTING	/ SQUEEZE	RECORD			
Purpose:	Depth Top Bottom		pe of ment	#Sacks l	Used]	Ту	pe and Perce	nt Additives	
Perforate Protect Casing	2490-3139		С	70		2% CC 1/4	# FLOCELE			
Plug Back TD	•									
Shots Per Foot	PERFORATION	V RECORD	- Bridge P	lune Set/tune		<u></u>	Acid Fractur	e Shot Caman	1 Squeeze Reco	rd
	Specify Foo	tage of Each	<u>Interval P</u>	erforated			(Amoun	t and Kind of M		Depth
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TUBING RECORD	Size 2 3/8	Set At 5867	Pa	acker At		Liner Run	· 🔲 Yes	 ⊠ No		.
Date of First, Resumed	Production, SWD o	r Enhr.	Producin	ng Method	Flowi	Lng ⊠ Pum			Other (Explain)	
Estimated Production	Oil BBLs			Gas Mcf			r Bbls		oil Ratio	Gravity
Per 24 Hours	8.35	-		TSTM			4	-	,	umy
Disposition of Gas		ME	ETHOD C	F COMPLE	TION	<u> </u>		Produ	ction Interval	
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Work Order Contract

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TO: HALLIBURTON	ENERGY SERVICES, INC	YOU ARE HEREBY RE	QUESTED TO FURNIS	SH EQUIPM	ENT AND SER	VICE PERSONNEL TO
DELIVER AND PRODUCTS, SU	OPERATE THE SAME AS PPLIES AND MATERIALS	AN INDEPENDENT CONT FOR THE PURPOSE OF SER	RACTOR TO CUSTO	MER LISTE	D BELOW AND	DELIVER AND SEL
5-3	arm or Lease HiTCH	County SEWAR	/	15	Well Permit #	110V - C 0000
Customer	•	Well Owner		Job Purpos	205	100V 1 C 2000
LOXY U.S.A.	THIS WORK	ORDER MUST BE SIGNE	BEFORE WORK IS	COMMEN	ICED 1	ANFIDENTIA
A. CUSTOMER REPRESE		the well is in proper condition to receiv				illiburtes Energy Services, In
exclusive of taxes. If Custo products or materials. If Cu from the date payable unit account, Customer agrees to that the amount of attorney	omer does not have an approved intomer has an approved open acc I paid at the highest lawful comb o pay attorney fees of 20% of the fees set out herein are reasonable	oducts, and/or materials to be supp open account with Hallibutton, all su- count, invoices are payable on the twe- ract rate applicable, but never to as a unpaid account, or Halliburton's act a and necessary. to RELEASE Halliburton Group:	ms due are payable in cash i entieth day after the date of ceed 18% per annum. In t ual attorneys fees, whicheve	et the time of p invoice. Custor the event Halib r is greater, plus	erformance of service mer agrees to pay in: surron employs an ai a all collection and co	es or delivery of equipment terest on any unpeid balance torney for collection of an ourt costs. Customer agree
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passive negligence, fault, of materials or equipment fur warn of such defect. Has its/their officers, directors, injury, illness, death, prop such obligations assumed I general liability policy(s), applicable local law for the D. EQUIPMENT LIABIC Castomer shall pay the repair sele segligence. If a radioactive laws ar regulations to accernate responsible for damage to or request, and during loading ast E. LIMITED V and materials for thirty (30) OTHERWISE BEYON and materials for thirty (30) OTHERWISE BEYON the Halliburton or, at Halliburton damages. Because of the use GUARANTEE THE INTERPRETATION, personnel will use their best eff INDEMNIFY HALLIE to or caused by the actif the accuracy of data to third parties. F. GOVERNING L materials are delivered. G. DISPUTE RESO arbitrators under the rules of the securical sure delivered. G. DISPUTE RESO arbitrators under the rules of the securical sure delivered of the remaining provisions of Customer and Halliburton agestent allowed by applicable L MODIFICATIONS - C	or strict liability of one or mormished by any member or mean libourton Group" is defined as a exaployees, consultants and age erty damage or loss is suffered in the erein with liability insurance we customer agrees that its liability provisions of this Contract to hearty - Customer shall at its risk at costs, naless caused by Haliburton's established the erein with liability of the contract of this contract to he are so of Haliburton group equipment in the analysis of Haliburton group equipment in the analysis of Haliburton ward days from the date of delivery. The thin the analysis of the analysis of Haliburton ward days from the date of delivery. 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THE INFORMATION STATED HE	REIN IS CORRECT	CUSTOME	n a normesentat	IND I ANDIC SYL		///	MUL	e



Work Order Contract NOV 16 2000

ORIGINAL

Halliburton Energy Services, Inc. CONFIDER Number **Houston Texas 77056**

820200

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL

Well No.	Farm or Lease	County	State Well Permit # 15-175-21007
Customer		Well Owner Sumi	Job Purpose
	THIS WORL	ORDER MUST BE SIGNED BEFOR	RE WORK IS COMMENCED

CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition in receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.

pRICE ARC PAYMENT — The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are save of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, ucts or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpeid balance the date payable until paid at the highest lawful contract rate applicable, but never to axcaed 18% per annum. In the event Halliburton employs an attorney for collection of any unc. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees to the amount of attorney fees set out herein are reasonable and necessary.

RELEASE AND INDEMNITY — Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest era or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all ity, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, liness, death, property damage and loss resulting from:

has of well courted; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, lnc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, ilhness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability palicy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY — Customer shall at its rish and expense attempt to recover any Halliburton Group equipment lost or ladged in the well. If the equipment is recovered and repairable, not employed, the members costs, unless caused by Halliburton's sole aegigence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole aegigence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole aegigence. If the equipment is not recovered

OFHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole limbility and Customer's exclusive remoth in any cause of articles to be the same of the same of any equipment, products, or materials is expressly limited to the replacement of such on their return to the totaling in contract, for, proach of warranty or otherwise) ariting out of the sale, lease or use of any equipment, product, or materials is expressly limited to the replacement of such on their return to officers, and the process of the supertainty of variable well conditions and the accessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO HARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Hallis pointed will use their best effects by gathering such information and their heat judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL IDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed sed by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant act of that wansmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

IC LAW. The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or

DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a ponel of three sider the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of generations of this Contract which can be given affect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. It is an approximate that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the latent of the parties hereunder to the greatest maining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract that is unenforceable or void under applicable law will be modified to achieve the select of the parties hereunder to the greatest allowed by applicable law.

AGDIFICATIONS - Contract Provision shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Hashbartest, Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

HAVE READ AND UNDERSTAND THIS WORK CUSTOMER ACKNOWLEDGES IS CONSPICUOUS TO SIGN THE SAME AS CUSTOMER'S AGENT	ANU AFFURUS FAIR	WHICH CONTAINS RELEASE AND ADEQUATE NOTICE AND	AND INDEMNITY LA	ANGUAGE WHICH
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SIGNED: CUSTOMER Authorized Signatory	and the second of the second o	DATE: X-2	3.00	TIME:	1600 PELEASE
Customer Acceptance of Materials and Services		1			RELEASE

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

CUSTOMER Authorized Signatory

MAR 18 2002

HALLIBURTON CONFIDENCE	ENTIAL ORDER NO. 70006 POALSTATE COUNTY
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CONFIDENTIAL HALLIBURTON 10 2000 Halliburton Energy Services, Inc. CONFlorder Number

KCCWork Order Contract

ORIGINAL

DELIVER	AND OPERATE THE SAME	INC YOU ARE HEREBY REQUESTED TO E AS AN INDEPENDENT CONTRACTOR TO ALS FOR THE PURPOSE OF SERVICING: County	CUSTOMER LIS	TED BELOW AND DELIVER AND SELI
Customer			Job Pur	pose
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CUSTOMER'S KELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, co passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, promaterials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or arn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insure saftheir officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligation such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group, as named addingeneral liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where a applicable local law for the provisions of this Contract to be enforceable.

EQUIPSIENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the tomer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replaces negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commiss or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to onsible for damage to or loss of Halliburton group equipment, products, and materials while in transit ab-est, and during loading and unloading from such transport. Customer will also pay for the repair or replace her will also pay for the repair or replacement of Halliborton gro

LIMITED WARRANTY - Halliburton warrants only title to the equipment, produ and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the re Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Hallibo personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by

GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the

arbitrators under the rules of the American A H. SEVERABILITY - If any provis the remaining provisions of this Contract Customer and Halliburton agree that any p extent allowed by applicable law. L. MODIFICATIONS - Customer agree	rbitration Association. The arbitration will take place ion or part thereof of this Contract shall be held to be which can be given effect, without the invalid pro- provision of this Contract that is unenforceable or ver-	in Houston, TX. ne invalid, void, or of no effect for any reason, vision or part thereof, and to this end, the p poid under applicable law will be modified to ac ons to this Contract, except where such modificati	shall be resolved by binding arbitration by a panel of three such holding shall not be deemed to affect the validity of rovisions of this Contract are declared to be severable hieve the intent of the parties hereunder to the greatest ion is made in writing by a duly authorized executive officer
CUSTOMER ACKNOWLEDGES TO SIGN THE SAME AS CUSTO SIGNED:	IS CONSPICUOUS AND AFFORDS FA	CT WHICH CONTAINS RELEASE WIR AND ADEQUATE NOTICE AND DATE: 7-1-00	AND INDEMNITY LANGUAGE WHICH I REPRESENT THAT I AM AUTHORIZED
Customer Acceptance of Mater	ials and Services	11 11	// BELEASE!
THE CUSTOMER HEREBY ACK MATERIALS AND SERVICES D ORDER NUMBER		Actist of MER AULT	
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