

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-20777-0001

County Seward

CSE/4 SE/4 SE/4 Sec. 26 Twp. 32S Rge. 34 East West

330 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Hitch N Well # 1

Field Name Hitch

Producing Formation Morrow

Elevation: Ground 2887' KB 2899'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10-31-1984

Name of Original Operator OXY USA, Inc.

Original Well Name Hitch N #1

Date of Recompletion: 1-6-1990 3-13-1990

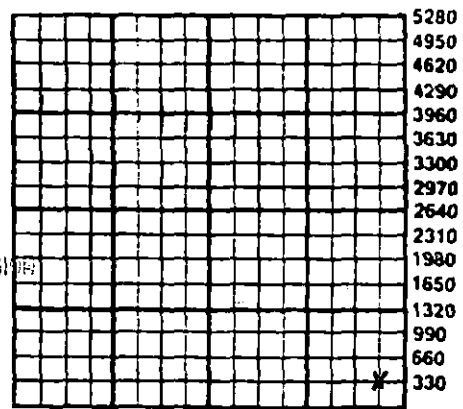
Commenced 1-6-1990 Completed 3-13-1990

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
MAR 30 1990
3-30-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. J. Tumlison Title Operations Drilling Manager Date 3-28-1990

Subscribed and sworn to before me this 29 day of March 19 90

Notary Public Deborah Kay Mathis Date Commission Expires 3/24/94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Hitch N Well # 1

Sec. 26 Twp. 32S Rge. 34 East
 West

county Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Not new elec. logs have been run
 Name Morrow Top 5706' Bottom 5719'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
No additional cementing work has been performed.					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	5706-5719 Morrow (13'; 52 holes)		Frac'd w/720 gal of 1 PPG foam.

PBTD 5842' Plug Type Cement plug

TUBING RECORD

Size 2 3/8" Set At 5721' Packer At - Was Liner Run Y X N

Date of Resumed Production, ~~XXXXXX~~ 3-13-1990

Estimated Production Per 24 Hours Oil 3 Bbls. Water - Bbls. Gas-Oil-Ratio
 Gas 127 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)