

ORIGINAL

129-21225-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Not Applicable

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Tem Abd.
 Gas EHRR SIGW
 Dry Other (Core, WSW, Expl., etc.)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-9-93 9-27-93 9-28-93
Spud Date Date Reached TD Completion Date

APT NO. 15- _____

County Morton

C - SW - NE Sec. 11 Twp. 33S Rge. 40 X W

1980 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA "AC" Well # 2

Field Name Wildcat

Producing Formation None

Elevation: Ground 3275.4 KB NA

Total Depth 6300 PBTB NA

Amount of Surface Pipe Set and Cemented at 1580 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A JH 12-16-93
Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 5000 bbls

Watering method used Natural Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

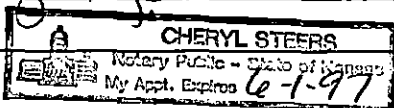
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly J. Williams
Beverly J. Williams
Title Technical Assistant Date 10-26-93

Subscribed and sworn to before me this 26th day of October, 1993.

Notary Public Cheyl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

Operator Name Anadarko Petroleum Corporation Lease Name USA "AC" Well # 2

Sec. 11 Twp. 33S Rge. 40 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHMENT	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	MICRO <i>REC</i> DUAL INDUCTION <i>JH</i> COMPENSATED SONIC SPECTRAL DENSITY		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	48#	686	Pozmix & Premium "H"	915	4% gel, 2% cc 2% cc
Surface	12 1/4	8 5/8	24#	1580	Pozmix & Common	950	4% gel, 2% cc 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None				
Date of First, Resumed Production, SWD or In.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Drilled & Abandoned				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ATTACHMENT

KCIC

10/27

CONFIDENTIAL

USA "AC" NO. 2
Section 11-33S-40W
Morton County, Kansas

API #15-129; 21, 225

ORIGINAL

NAME

TOP

B/STONE CORRAL	1636
CHASE	2362
COUNCIL GROVE	2670
ADMIRE	2916
WABAUNSEE	3102
TOPEKA	3354
HEEBNER	3876
TORONTO	3888
LANSING	3974
KANSAS CITY	4408
MARMATON	4711
CHEROKEE	4872
T. MORROW	5419
T. "D" SAND	5608
T. LOWER MORROW	5757
T. KEYES	5890
CHESTER	5956
ST. GENEVIEVE	6038
ST. LOUIS	6176
TD	6300

RELEASED

NOV 2 1 1993

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 1993
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS

DRILLERS' WELL LOG

WELL NAME: USA AC-2

SEC: 11-33S-40W

MORTON COUNTY, KANSAS

COMMENCED: 9-9-93

COMPLETED: 9-27-93

OPERATOR: ANADARKO PETROLEUM CORPORATION

API # 15-129-21225

DEPTH From	To	FORMATION	REMARKS
0	565	sand-redbed	
565	1135	redbed-gyp	Ran 15jts of 55# 13 3/8"
1135	1359	gyp-sand	csg set @ 686'w/565
1359	1570	redbed-gyp	sks 50/50 posmix 4%gel
1570	1580	anhy	2%CC-350sks prem
1580	1810	anhy-shale	2%CC
1810	2205	redbed-shale	PD @ 7:15pm 9-12-93
2205	2485	shale-lime	
2485	6300	lime-shale	Ran 38jts of 24#8 5/8" csg set @ 1579'w/600sks 50/50 posmix-200sks class H PD @ 8:15pm 9-13-93

6300-TD

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KANSAS CORPORATION COMMISSION
OCT 28 1993
CONSERVATION DIVISION
WICHITA, KS

D&A

STATE OF KANSAS]
COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

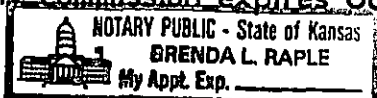
GABBERT-JONES, INC.

[Signature]
James S. Sutton, II President

Subscribed & sworn to before me this 4th day of October, 1993

[Signature]
Brenda L. Raple, Notary Public

My commission expires October 16, 1996.



REMIT TO:

PO. BOX 951046
LLAS, TX 75395-1046

CUSTOMER COPY



ORIGINAL

CONFIDENTIAL

INVOICE

INVOICE NO.	DATE
507854	09/12/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
USA AC #2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		G. J. #12	CEMENT SURFACE CASING		09/12/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	STEVE RIDENOUR		33876	COMPANY TRUCK	56420

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	48	MI	2.75	132.00
		1	UNT		
001-016	CEMENTING CASING	697	FT	825.00	825.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC T	13	IN	335.00	335.00
		1	EA		
24A	INSERT FLOAT VALVE - 13 3/8"	1	EA	400.00	400.00
815.19701					
27	FILL-UP UNIT 9 5/8"-13 3/8"	1	EA	65.00	65.00
815.19615					
504-043	CEMENT - PREMIUM	350	SK	8.95	3,132.50
504-131	CEMENT - 50/50 POZMIX PREMIU	565	SK	6.92	3,909.60
507-277	HALLIBURTON-GEL BENTONITE	9	SK	15.50	139.50
509-406	ANHYDROUS CALCIUM CHLORIDE	16	SK	28.25	452.00
500-207	BULK SERVICE CHARGE	967	CFT	1.35	1,305.45
500-306	MILEAGE CNTG MAT DEL OR. RETU	751.887	TMI	.95	714.29

INVOICE SUBTOTAL *for Shree*
DISCOUNT - (BID)
INVOICE BID AMOUNT

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KANSAS CORPORATION COMMISSION

OCT 28 1993

CONSERVATION DIVISION
WICHITA, KS

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

11,410.54

3,423.15-

7,987.39

358.55

73.19

10-3-93

2352-2040

KA

INVOICE TOTAL PLEASE PAY THIS AMOUNT

\$8,419.13

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

CUSTOMER COPY



REMIT TO: P.O. BOX 951044 DALLAS, TX 75395-1044

INVOICE

INVOICE NO.	DATE
507855	09/13/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
USA AC 2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		G. J.		CEMENT SURFACE CASING	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JOHN SHILLING		8876	COMPANY TRUCK	56566
TICKET DATE					
		09/13/1993			

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 OCT 28 1993
 CONSERVATION DIVISION
 WICHITA, KS

ANADARKO PETROLEUM CORP
 P. O. BOX 351
 LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION *	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	20	HI	2.75	55.00
001-016	CEMENTING CASING	1601	FT	1,220.00	1,920.00
011-205	MISCELLANEOUS PUMPING JOBS	4	PSI	835.00	835.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8	5/8 IN	130.00	130.00
12A	GUIDE SHCE - 8 5/8" SRD THD.	1	EA	216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" SRD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
807.93059					
320	CEMENT BASKET 8 5/8"	2	EA	122.00	244.00
800.8888					
350	HALLIBURTON WELD-A	1	LB	14.50	14.50
890.10802					
019-200	PIPE 1"	100	FT	1.25	125.00
504-043	CEMENT - PREMIUM	200	SK	8.95	1,790.00
504-131	CEMENT - 50/50 POZMIX PREMIUM	600	SK	6.92	4,152.00
506-121	HALLIBURTON-GEL 2%	10	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	10	SK	15.50	155.00
509-406	ANHYDROUS CALCIUM CHLORIDE	14	SK	28.25	395.50
500-207	BULK SERVICE CHARGE	848	CFT	1.35	1,144.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	650.90	TMI	.95	618.36
504-043	CEMENT - PREMIUM	100	SK	8.95	895.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	28.25	56.50
500-207	BULK SERVICE CHARGE	104	CFT	1.35	140.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	860.40	TMI	.95	817.38

2352-2047
 KA

***** CONTINUED ON NEXT PAGE *****

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CUSTOMER COPY

INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
507855	09/13/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
USA AC 2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		G. J.	CEMENT SURFACE CASING		09/13/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JOHN SHILLING		33876	COMPANY TRUCK	56566

CONFIDENTIAL
ORIGINAL

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				13,446.44
	DISCOUNT-(BID)				4,673.25-
	INVOICE BID AMOUNT				8,773.19
	*-KANSAS STATE SALES TAX				359.79
	*-SEWARD COUNTY SALES TAX				73.44
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$9,206.42

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KANSAS CORPORATION COMMISSION
OCT 28 1993
CONSERVATION DIVISION
WICHITA, KS

2352-2040
Kd

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.