

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-~~CONFIDENTIAL~~ 175-21,389-00-00

County Seward

-SW - SW - NW Sec. 11 Twp. 33S Rge. 34 X E

**ORIGINAL**

Operator: License # 4549

2310 Feet from S/W (circle one) Line of Section

Name: Anadarko Petroleum Corporation

430 Feet from E/W (circle one) Line of Section

Address P. O. Box 351

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-0351

Lease Name Hitch Unit Well # 3-3

Purchaser: Phibro Energy

Field Name Hitch Unit

Operator Contact Person: J. L. Ashton

Producing Formation Lower Chester

Phone (316) 624-6253

Elevation: Ground 2878.2 KB 2882

Contractor: Name: Norseman Drilling

Total Depth 6372 PBDT 6287

License: 3779

Amount of Surface Pipe Set and Cemented at 1609 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

JUN 2 8 1995

X New Well Re-Entry Workover

If yes, show depth set          Feet

Oil SWD S10W Temp. Abd.  
Gas X ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 JH 10-7-94  
(Data must be collected from the Reserve Pit)

Operator: ncc

Chloride content 30,078 ppm Fluid volume 5000 bbls

Well Name: MAY 2 4

Dewatering method used Natural Evaporation

Comp. Date          Old Total Depth         

Location of fluid disposal if hauled offsite:         

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

3/25/94 4/5/94 4/24/94  
Spud Date Date Reached TD Completion Date

Operator Name KANSAS CORPORATION COMMISSION

Lease Name          License No.         

Quarter          Sec.          Twp. MAY 2 4 1994 S Rng.          E/W         

County CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

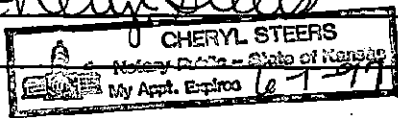
Signature Leslie I. Barnes

Title Sr. Technical Assistant Date 5/18/94

Subscribed and sworn to before me this 18th day of May 1994

Notary Public Cheryl Steers

Date Commission Expires         



**K.C.C. OFFICE USE ONLY**

F X Letter of Confidentiality Attached  
 C X Wireline Log Received  
 C          Geologist Report Received

**Distribution**

         KCC          SWD/Rep          NGPA  
         KGS          Plug          Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name HITCH UNIT Well # 3-3

Sec. 11 Twp. 33S Rge. 34  East  West County Seward

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: **SEGMENTED BOND & CASING**  
**COMPENSATED NEUTRON**  
**SPECTRAL GAMMA RAY**  
**COLLAR LOCATOR**  
**BOREHOLE COMPENSATED SONIC**  
**MICRO-RESISTIVITY**  
**DUAL INDUCTION**

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Basal Stone Corral	1667	
Chase	2558	
Council Grove	2905	
Lasing	4325	
Marmaton	4998	
Morrow	5603	
Chester	5824	
Basal Chester Sand	6105	
St. Louis	6279	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1609	50/50 Pozmix Class "H"	550 200	4% gel, 2% cc 2% cc
Production	7 7/8	5 1/2	15.5	6388	65/35 Pozmix 50/50 Poz.ix	50 125	1#/sx flocele 10% salt, 1#/sx flocele, 5#/sx gilsonite.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	6165-6195	A/in 2' intervals w/3000 gals 15% Fe acid, 100 gal/ft. Flush w/24 bbl 2% KCL wtr.

TUBING RECORD	Size	Set At	Packer At	Liner Run	Production Interval
	2 7/8	6117		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6165-6195
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
4/19/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	600	20	241	-	42.1 @ 60°

Disposition of Gas: Not Applicable  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Conningled  
 Other (Specify)

ORIGINAL

CONFIDENTIAL

NORSEMAN DRILLING, INC.  
WICHITA, KANSAS  
DRILLERS' WELL LOG

WELL NAME: HITCH UNIT 3-3  
SECTION 11-33S-34W  
SEWARD COUNTY, KANSAS

API# 15-175-21,389

COMMENCED: MARCH 25, 1994

COMPLETED: APRIL 5, 1994

OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	1139	Sand & Redbed	Ran 38 jts of 24#
1140	1267	Glorietta Sand	8 5/8" csg set @
1268	2350	Redbed & Shale	1609'; w/575 SX of
2351	6372	Lime-Shale	50/50 pozmix; 4%

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL 3/27/94.

Ran 143 jts 5 1/2" 15.5#, Set @ 6338'; Cement w/50 SX  
65/35 pozmix; 1/4# SX Floceal; Tailed w/125 SX 50/50  
pozmix; 10% Salt; 1/4# SX Floceal; 1/4# SX  
Gelsonite; Plug down at 7:45 p.m., on 04/05/94

STATE OF KANSAS )I, the undersigned, being duly sworn on  
)oath, state that the above Drillers' Well  
)Log is true and correct to the best of my  
)knowledge and belief and according to the COUNTY OF SEDGWICK  
)records of this office.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION  
WICHITA, KS

NORSEMAN DRILLING, INC.

*James P. Reilly*  
JAMES P. REILLY, PRESIDENT

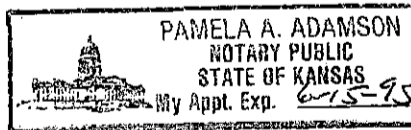
KCC

MAY 24

CONFIDENTIAL

Subscribed & sworn to before me this

April 11, 1994



My Appointment Expires:

June 15, 1995

*Pamela A. Adamson*  
Pamela A. Adamson, Notary Public

340 Seville  
Wichita, KS 67209



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	DATE
03-12-6076	4-5-94
STAGE	DS
L/S	DISTRICT
	WYSSSES, KS

PRINTED IN U.S.A.

NAME AND NO. **Hitch Unit No. 3-3**

LOCATION (LEGAL) **SEC. 11-335-34W**

FIELD-POOL

FORMATION **L. Chester**

COUNTY/PARISH **Seward**

STATE **Kansas**

API. NO.

NAME **Anadarko Petroleum Corp.**

AND

ADDRESS

ZIP CODE

RIG NAME: **Norseman Rig 1**

WELL DATA: BOTTOM TOP

BIT SIZE <b>7 7/8"</b>	CSG/Liner Size <b>5 1/2"</b>
TOTAL DEPTH <b>6372</b>	WEIGHT <b>15.5</b>
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <b>6354.62</b>
MUD TYPE <b>wB</b>	GRADE
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD <b>8 CD</b>
MUD DENSITY <b>9.0</b>	LESS FOOTAGE SHOE JOINT(S) <b>45.27</b>
MUD VISC. <b>8.1</b>	Disp. Capacity <b>6309.35</b>

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

**ORIGINAL**

SPECIAL INSTRUCTIONS **Safely cement the 5 1/2" prod casing per customers request**

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE **4147** PSI CASING WEIGHT + SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT **3000** PSI BUMP PLUG TO **lift + 500** PSI

ROTATE **10** RPM RECIPROCATE **12** FT No. of Centralizers

TYPE <b>Auto fill insert</b>	TYPE
DEPTH <b>6309.35</b>	DEPTH
TYPE <b>cmt. nose guide</b>	TYPE
DEPTH <b>6354.62</b>	DEPTH

Head & Plugs  TBG  D.P. SQUEEZE JOB

Double  WEIGHT

Single  GRADE

Swage  THREAD

Knockoff  NEW  USED

BOT  OW DEPTH

TAIL PIPE: SIZE DEPTH

TUBING VOLUME Bbls

CASING VOL. BELOW TOOL Bbls

TOTAL Bbls

ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED bbl		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION		
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME: ASAP	DATE: 4-5-94	FLUID TYPE	FLUID DENSITY	TIME: 1145	DATE: 4-5-94	TIME: 2030	DATE: 4-5-94
0001 to 2400												
1851	300	20			5	KCl	8.43	Start KCl 2%				
1856	340	30	20		5	cwq	8.5	Start cwq				
1902	350	20	50		5	KCl	8.43	Start KCl 2% MAY 2.0				
1906	350	17	70		5	cmt	12.4	Start lead cement				
1910	250	27	87		5	cmt	14.6	Start Tail Cement CONFIDENTIAL				
1916	-		114					Shutdown/Washup / Drop Top Plug				
1920	810	140	114		7	H <sub>2</sub> O	8.34	Start Displacement				
1939	840	16	254		2	1	1	lower Rate				
1943	1340		264					Bump Plug / check flood / It hold Release Dowell				

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION  
WICHITA, KS

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
							BBLs	DENSITY	
1.	50	1.97	65% 4/00Z	+ 6% 020	+ 4% 1/2K	029	17	12.4	
2.	125	1.24	50% 4/00Z	+ 22% 020	+ 10% 044 (BLOW)	+ 5% 1/2K	042	27	14.6
3.						+ 4% 1/2K	029		
4.									
5.									
6.									

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. **1340** MIN. **0**

HESITATION SQ.  BURNING SQ. CIRCULATION LOST  YES  NO Cement Circulated To Surf.  YES  NO Bbls.

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. **150.2** Bbls

Washed Thru Perfs  YES  NO TO FT. MEASURED DISPLACEMENT  WIRELINE

PERFORATIONS TO TO CUSTOMER REPRESENTATIVE **John Skilling** DS SUPERVISOR **Steve Menach**

**ORIGINAL**

**OILFIELD SERVICES**

DSI SERVICE ORDER  
 RECEIPT AND INVOICE NO.  
 6076

DSI SERVICE LOCATION NAME AND NUMBER  
 Ulysses, KS 03-12

CUSTOMER NUMBER CUSTOMER P.O. NUMBER TYPE SERVICE CODE BUSINESS CODES  
 285

CUSTOMER'S NAME: Anadarko Petroleum Corp.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE AND ZIP CODE: \_\_\_\_\_

WORKOVER NEW WELL OTHER  W  N  API OR IC NUMBER

IMPORTANT SEE OTHER SIDE FOR TERMS & CONDITIONS  
 ARRIVE LOCATION MO. DAY YR. TIME  
 4 5 94 1145

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE  
 John Shuman

JOB COMPLETION MO. DAY YR. TIME  
 4 5 94 1945

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE  
 John Shuman

Safely cement the 5 1/2" production casing as requested by the customer

STATE: Kansas CODE: COUNTY/PARISH: Seward CODE: CITY:

WELL NAME AND NUMBER / JOB SITE: Hitch Unit No. 3-3 LOCATION AND POOL / PLANT ADDRESS: Sec. 11-33s-34w SHIPPED VIA: Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-065	Pump Truck	Ea.	1	1,840.00	1,840.00
048601-000	cement Head	Ea.	1	76.00	N.C.
049102-000	Delivery Charge	tmi	84	0.94	78.96
049100-000	Service Charge	cf	203	1.28	259.84
059697-000	PACK	Ea.	1	150.00	150.00
059200-002	Mileage	mi	20	2.80	56.00
040015-000	0909 class "H"	cf	96	7.99	767.04
045008-000	035 Litepoz 3	cf	79	4.22	333.38
045014-050	020 Bentonite Gel	lb.	472	0.16	75.52
045019-050	042 Kelite	lb.	625	0.52	325.00
045004-050	044 Salt	lb.	599	0.13	77.87
044003-025	029 cellophane flake	lb.	44	1.70	74.80
067011-000	M117 KC	lb.	300	0.30	90.00
101761-000	CW9 Chemical Wash	Bbl.	30	14.05	421.50
050101-054	5 1/2" cent. nose Guide shoe	Ea.	1	160.00	160.00
053003-054	5 1/2" Auto F. II Frisert	Ea.	1	250.00	250.00
056011-054	5 1/2" Centralizers	Ea.	12	63.00	756.00
056702-054	5 1/2" Top Plug	Ea.	1	72.00	72.00
<b>RECEIVED</b>					<b>5787.91</b>
JUN 2 1994 KANSAS CORPORATION COMMISSION					
FROM CONFIDENTIAL MAY 24 1994					

Field Estimate \$ 5787.91 w/out Discount CONSERVATION DIVISION WICHITA, KS

LICENSE/REIMBURSEMENT FEE

REMARKS: Thanks for using Dowell  
 STATE: \_\_\_\_\_ % TAX ON \$  
 COUNTY: \_\_\_\_\_ % TAX ON \$  
 CITY: \_\_\_\_\_ % TAX ON \$  
 SIGNATURE OF DSI REPRESENTATIVE: \_\_\_\_\_ % TAX ON \$  
 COUNTY: \_\_\_\_\_ % TAX ON \$  
 CITY: \_\_\_\_\_ % TAX ON \$  
 SIGNATURE OF DSI REPRESENTATIVE: \_\_\_\_\_

TREATMENT NUMBER	DATE
6056	3/27/94
STAGE	DISTRICT
DS	OKS 232

PRINTED IN U.S.A.

WELL NAME AND NO.	LOCATION (LEGAL)
Hutch #3-3	Sec 11-335-34W
FIELD-POOL	FORMATION
Houston	surf
COUNTY/PARISH	STATE
Seward	KANSAS
API. NO.	

RIG NAME: <i>Rockman #1</i>	
WELL DATA:	
BIT SIZE <i>12 1/4</i>	CSG/Liner Size <i>8 7/8</i>
TOTAL DEPTH	WEIGHT <i>24 7</i>
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <i>1124</i>
MUD TYPE <i>fluid</i>	GRADE
<input type="checkbox"/> BBST <input type="checkbox"/> BRCT	THREAD <i>8 1/2</i>
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)
MUD VISC.	Disp. Capacity <i>1587</i>
NOTE: Include Footage From Ground Level To Head In Disp. Capacity	

NAME *Anadarko Petroleum Corp. ORIGIN*

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

*Soft cmt 8 7/8 surface*  
*CSG AD per customer*  
*orders*

Float	TYPE	<i>add fill</i>	OK	TYPE	
	DEPTH			DEPTH	
SHOE	TYPE	<i>cmf nose?</i>		TYPE	
	DEPTH			DEPTH	

Head & Plugs	<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double	SIZE		TOOL	TYPE
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT			DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE		TAIL PIPE: SIZE	DEPTH
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD		TUBING VOLUME	Bbls
TOP <input type="checkbox"/> OR <input type="checkbox"/> DW	<input type="checkbox"/> NEW <input type="checkbox"/> USED		CASING VOL. BELOW TOOL	Bbls
BOT <input type="checkbox"/> OR <input type="checkbox"/> W	DEPTH		TOTAL	Bbls
			ANNUAL VOLUME	Bbls

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE *660* PSI CASING WEIGHT + SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT *500* PSI BUMP PLUG TO *1700* PSI

ROTATE *—* RPM RECIPROCATE *—* FT No. of Centralizers *3*

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400	<i>NA</i>				<i>0600</i>	<i>3/27</i>	<i>0530</i>	<i>3/27</i>	<i>1000</i>	<i>3/27</i>	
0:04		196	6	—	5	160	8.33	SERVICE LOG DETAIL			
0:06		220	153	—	5.8	160	8.33	PRE-JOB SAFETY MEETING			
0:34		230	42	—	5.8	cmt	13.6	<i>psi test done</i>			
5:42		0	0	—	0	—	—	<i>460 ahead</i>			
3:44		200	101	—	6.0	160	8.33	<i>dead cmt</i>			
0:59		580	91	—	2.0			<i>tail cmt</i>			
1:03			101	—	1.8			<i>shut down drapping</i>			
1:04								<i>displace</i>			
								<i>down rt.</i>			
								<i>bump plug</i>			
								<i>release psi</i>			
								<i>front held</i>			

RECEIVED KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION WICHITA, KS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
			1	2	3	4	BBLs	DENSITY	
1.	600	1.43	50/50	H/702	+ 4% D20	+ 2% S1	+ 1/4" / sk D09	120.8	13.6
2.	200	1.18	H	+ 2% S1				42	15.6
3.									
4.									
5.									
6.									

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 1000	MIN. 0
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI FINAL	PSI	DISPLACEMENT VOL.	101	Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR
			<i>John Schilling</i>		<i>Greg Black</i>

**DOWELL SCHLUMBERGER INCORPORATED**  
 P.O. BOX 4378 HOUSTON, TEXAS 77210

SPECIAL HANDLING

**ORIGINAL**

**OILFIELD SERVICES**

DSI SERVICE ORDER  
 RECEIPT AND INVOICE NO.  
 6056

DSI SERVICE LOCATION NAME AND NUMBER  
 Uksses KS 0312

CUSTOMER NUMBER CUSTOMER P.O. NUMBER TYPE SERVICE CODE BUSINESS CODES  
 271

CUSTOMER'S NAME ADDRESS CITY, STATE AND ZIP CODE  
 Anadarko

WORKOVER NEW WELL OTHER API OR IC NUMBER

ARRIVE LOCATION MO. DAY YR. TIME  
 March 27 94 0530

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

JOB COMPLETION MO. DAY YR. TIME  
 March 27 94 1100

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

CONSERVATION DIVISION  
 MAY 24 1994  
 KANSAS CORPORATION, COMMISSION

STATE CODE COUNTY / PARISH CODE  
 Kansas Sarawak

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA  
 Well 33 Sec 11-35-34 W Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
100871-000	pmp chg	EA	1	1180.00	1180.00
49102-000	Delivry chg	T.M	364	.94	341.96
49100-000	Service chg	#3	861	1.28	1102.08
35000-002	Milage	M.	20	2.80	56.00
40001-000	Cmt. Hand- rental	CP	1	600	600
59697-000	PICK	EA	1	150.00	150.00
40015-000	H. cmt	#3	500	7.99	3995.00
43008-000	d. l. cap	#3	300	4.22	1266.00
45014-000	Dob Bell	#	2016	.16	322.56
67005-100	SI CACG	#	1384	.38	527.52
44003-005	Dog. Anke	#	150	1.70	255.00
56702-005	8 1/2 142 plug	EA	1	105.00	105.00
<p>Field Est = 9313.68 \$                  less Dis = 6053.89 \$</p>					

SUB TOTAL LICENSE/REIMBURSEMENT FEE

REMARKS: STATE % TAX ON \$ COUNTY % TAX ON \$ CITY % TAX ON \$ SIGNATURE OF DSI REPRESENTATIVE TOTAL \$  
 Think for using Dowell Greg + crew Greg Ettek