

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~unknown~~ 15-175-20388-0001

County Seward

SW/4 NE/4 Sec. 12 Twp. 33S Rge. 34 W

2140 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name March Well # 2

Field Name Evalyn-Condit

Producing Formation Topeka

Elevation: Ground 2883' KB 2888'

Total Depth 4460' PBTB 4459'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWWD 8-18-00 JK
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 31566

Name: Benchmark Oil & Gas Corporation

Address 1515 Arapahoe Street, Suite 580

City/State/Zip Denver, CO 80202

Purchaser: KN

Operator Contact Person: Amanda Stevens

Phone (303) 595-9251

Contractor Name: Eagle Well Service

License: 7407

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.

 X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Benchmark Oil & Gas Corporation

Well Name: March #2

Comp. Date 1-1979 Old Total Depth 4460'

 Deepening X Re-perf. Conv. To Inj/SWD

 Plug Back PBTB

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

4/28/00 5/4/00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amanda M Stevens

Title Analyst Date 6/1/00

Subscribed and sworn to before me this 1st day of June

2000

Notary Public Christa H. Spillo Christa H. Trujillo

Date Commission Expires _____

My Commission Expires
03/11/2002

| K.C.C. OFFICE USE ONLY | | |
|------------------------|---------------|------------------------------------|
| F | <u>NO</u> | Letter of Confidentiality Attached |
| C | <u> </u> | Wireline Log Received |
| C | <u> </u> | Geologist Report Received |
| Distribution | | |
| <u> </u> | KCC | <u> </u> SWD/Rep |
| <u> </u> | KGS | <u> </u> Plug |
| <u> </u> | | <u> </u> NGPA |
| <u> </u> | | <u> </u> Other |
| <u> </u> | | (Specify) |

ORIGINAL

Operator Name Benchmark Oil & Gas Corporation

Lease Name March Well# 2

East

County Seward

Sec. 12 Twp. 33S Rge. 34

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of Log.

| | | | | |
|---|--|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | GR-CLL | | |
| Electric Log Run (Submit Copy) | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |

List All E. Logs Run:

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 2000
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|------------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 3 spf (12 holes) | 4128'-4132' | 500 gals 15% Hcl w/1 gal inhibitor & 1gal surfactant, | |
| | This well was originally perforated in Toronto @ 4232-37', 4210-16' | displace with 17bbls 2% Kcl wtr | |
| | in 1/79 and perforated again @ 4383-92', 4346-48' in 3/88 | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|--|
| 132 jts | 2 3/8" | | 4062' | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method |
|--|---|
| 6/8/99 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 30 | | | |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____