

SIDE, ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-175-20,692-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Getty Trading and Transportation Co. LEASE Clark "C"

ADDRESS Box 5568 WELL NO. 1

Denver, Colorado 80217 WELL LOCATION C NW NW

DRILLING Johnson Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 111 Main Street 660 Ft. from West Line of

Evansville, Indiana 47708 the NW (Qtr.) SEC14 TWP 33SRGE 34 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 6340 PBT 6276 SWD/REP _____

SPUD DATE 8/23/83 DATE COMPLETED 10/16/83 PLG. _____

ELEV: GR 2886 DF 2896 KB 2897 NGPA _____

DRILLED WITH ~~WANK~~ (ROTARY) ~~WANK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1588 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that;

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 19 83.

STATE NOTARY PUBLIC: ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-87

Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

OCT 26 1983

** The person who can be reached by phone regarding any questions concerning this information.

10-26-89

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Clark "C"

SEC. 14 TWP. 33S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Schlumberger	ran Dual
Surface, Clay, & Sand		0'	475'	Induction/SFL,	Compensated
Redbed, Shale		475'	1063'	Neutron/Litho	Density w/GR.
Glorietta Sand		1063'	1281'		
Shale		1281'	1590'		
Anhydrite		1590'	1600'		
Shale		1600'	2864'		
Lime & Shale		2864'	5440'		
Shale		5440'	5655'		
Lime & Shale		5655'	6130'		
Sand		6130'	6237'		
Sand & Shale		6237'	6340'		
Core #1, 6130-6179, recd 49'. Core #2, 6179-6237, recd 58'.					

REL. LABEL

FEB 07 1986

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1588	Pozmix Common	600 200	4% Gel 3% CaCL
Production	7-7/8"	5-1/2"	15.5#	6330	Litewate Pozmix	50 125	.75% CFR-2 0.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	6184-6227

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6266	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7.5% HCL	6220-27
A/3200 gal 7.5% HCL	6184-6227

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/16/83	Pumping	42.2 at 60°
Estimated Production -I.P.	Oil	Gas
	115 bbls.	160.5 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold	0	1396 CFPS
	Perforations	6184-6227