

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-175-20,709-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Getty Trading & Transportation Co. LEASE Clark "C"

ADDRESS Box 5568 WELL NO. 2

Denver, Colorado 80217 WELL LOCATION NW/4

DRILLING Johnson Drilling Company, Inc. 500 Ft. from West Line and

CONTRACTOR 1980 Ft. from North Line of

ADDRESS 111 Main Street the NW (Qtr.) SEC 14 TWP 33S RGE 34 (W).

Evansville, Indiana 47708

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6351 PBTD 6298

SPUD DATE 10/2/83 DATE COMPLETED 11/1/83

ELEV: GR 2898 DF 2907 KB 2908

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1628 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, Division Operations Manager that:

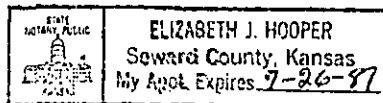
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November

19 83.

MY COMMISSION EXPIRES:



Elizabeth J. Hooper
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR, Anadarko Production Co.

LEASE Clark "C"

ACO-1 WELL HISTORY
 SEC. 14 TWP. 33S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Schlumberger	ran Dual
Surface, Clay, & Sand	0'	495'	Induction/SFL,	Compensated
Redbed, Sand & Shale	495'	1620'	Neutron/Lithodensity	w/GR.
Anhydrite	1620'	1630'		
Shale	1630'	2894'		
Lime & Shale	2894'	5425'		
Shale	5425'	5780'		
Lime & Shale	5780'	6350'		

RELEASED

MAY 10 1996

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1628	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6346	Litewate Pozmix	50 125	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.046	6185-6195

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	6255	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1250 gal 7.5% stablized + 25 BS	6185-6195

Date of first production 11/1/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.3 at 60 deg.
Estimated Production -I.P. Oil 89 bbls.	Gas 198 MCF	Water % -- bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 2225 CFPB
Perforations 6185-6195		