

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-189-20,701-00-00

ADDRESS Box 351 COUNTY Stevens

Liberal, Kansas 67901 FIELD Gentzler

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION \_\_\_\_\_

PHONE (316) 624-6253

PURCHASER NA LEASE Shine "A"

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION \_\_\_\_\_

DRILLING Johnson Drilling Company, Inc. 660 Ft. from West Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from North Line of

ADDRESS 3535 NW 58th St., Suite 710 the NW (Qtr.) SEC 21 TWP 33S RGE 37 (W).

Oklahoma City, Oklahoma 73112

PLUGGING Johnson Drilling Company, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 3535 NW 58th St., Suite 710

Oklahoma City, Oklahoma 73112

TOTAL DEPTH 6350 PBD 0

SPUD DATE 1/25/84 DATE COMPLETED 2/8/84

ELEV: GR 3115 DF 3125 KB 3126

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AW)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1706 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Paul Campbell*

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 21<sup>st</sup> day of February,

19 84.

STATE NOTARY PUBLIC  
ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 7-26-87

MY COMMISSION EXPIRES

*Elizabeth J. Hooper*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 22 1984  
2-22-1984

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface, Clay, & Sand	0'	369'	Gearhart ran Compensated Density Compensated Neutron Log, Dual Induction Laterolog	
Redbed	369'	701'		
Redbed & Shale	701'	1121'		
Glorieta Sand	1121'	1351'		
Shale	1351'	1696'		
Anhydrite	1696'	1706'		
Shale	1706'	2290'		
Lime & Shale	2290'	5692'		
Shale	5692'	5838'		
Lime & Shale	5838'	6350'		

RECEIVED

JUN 0 1968

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1706	Pozmix Common	600 500	2% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations