

Operator Name Columbian Resources Corporation Lease Name Ollinger Well # 1

Sec. 28 Twp. 33S Rge. 37 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand and Red Bed	0	675'
Shale	675'	1,620'
Lime and Shale	1,620'	2,585'
Shale and Lime	2,585'	2,835'
Rotary Total Depth		2,835'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	670'	Lite. Wt. Class C	175	3% GG
Production	7-7/8"	5-1/2"	14#	2884'	Class C	525	3% CC
					Class H	150	.4% Halide 322

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1 Spf	2628	Acidize w/100g/perf. 7% HCl 50/NE HCF	
2 Spf		Frac w/75000 gal. x-link gel w/ 219500# Sand	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		2,000			

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

APR 29 1988

Dully Completed
 Commingled

CONSERVATION DIVISION
 Wichita, Kansas