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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5208  
 Name: Exxon Mobil Oil Corporation \*  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: Duke Energy Trading & Marketing  
 Operator Contact Person: Evelyn Boutte'  
 Phone: (713) 431-1446  
 Contractor: Name: DOWELL  
 License: N. A.  
 Wellsite Geologist: N. A.  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover (Refrac)  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Mobil Oil Corporation  
 Well Name: Pride #1 Ut., Well #3  
 Original Comp. Date: 11/15/93 Original Total Depth: 2,886  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 **FRACTURE STIMULATED**  

<u>4/13/01</u>	<u>10/28/93</u>	<u>5/15/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21550-0001  
 County: Stevens  
SW SW NE Sec. 25 Twp. 33 S. R. 37  East  West  
2,890 feet from (S) N (circle one) Line of Section  
2,390 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Pride #1 Ut. Well #: 3  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3,085 Kelly Bushing: 3,095  
 Total Depth: 2,886 Plug Back Total Depth: 2,880  
 Amount of Surface Pipe Set and Cemented at 820 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N. A. Feet  
 If Alternate II completion, cement circulated from N. A.  
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK g# 10/25/01  
 (Data must be collected from the Reserve Pit)  
 Chloride content N. A. ppm Fluid volume N. A. bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte

Title: Staff Admin. Asst. Date: 10/05/01

Subscribed and sworn to before me this 5th day of October

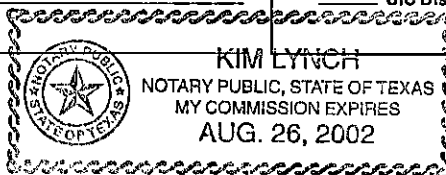
to do.

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: Pride #1 Ut. Well #: 3  
 Sec. 25 Twp. 33 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Glorietta</td> <td>1,209</td> <td></td> </tr> <tr> <td>Stone Corral</td> <td>1,684</td> <td></td> </tr> <tr> <td>Sumner</td> <td>2,243</td> <td></td> </tr> <tr> <td>Chase</td> <td>2,616</td> <td></td> </tr> </table>	Name	Top	Datum	Glorietta	1,209		Stone Corral	1,684		Sumner	2,243		Chase	2,616	
Name	Top	Datum														
Glorietta	1,209															
Stone Corral	1,684															
Sumner	2,243															
Chase	2,616															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	820	Cl C Lt.	250	3% CACL 2
						200	3% CACL 2
Production	7 7/8	5 1/2	14	2,886	Cl C	400	3% Econo Lite, 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	2,616 - 2,790	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2,616 - 2,790

Other (Specify) \_\_\_\_\_

OBIEIMVT

# ORIGINAL

**Schlumberger**

Job Date: 04-16-2001

Customer: Exxon Mobil  
 District: ULYSSES  
 Representative: Richard Lewis  
 DS Supervisor: Dave Brawley  
 Well: Pride 1-3

AcqTime hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	N2 PUMP RATE bbl/min	TOT N2 Mscf	INJ RATE bbl/min
12:23:27	124	0.0	0.0	660	0.0	0.0	0.0
12:23:47	1442	0.0	0.0	680	0.0	0.0	0.0
12:24:07	2774	0.0	0.0	700	0.0	0.0	0.0
12:24:27	3355	0.0	0.0	740	0.0	0.0	0.0
12:24:47	3232	0.0	0.0	700	0.0	0.0	0.0
12:25:07	3163	0.0	0.0	740	0.0	0.0	0.0
12:25:27	3131	0.0	0.0	860	0.0	0.0	0.0
12:25:47	3108	0.0	0.0	860	0.0	0.0	0.0
12:26:07	3094	0.0	0.0	780	0.0	0.0	0.0
12:26:27	3076	0.0	0.0	700	0.0	0.0	0.0
12:26:47	2957	0.0	0.0	2041	0.0	0.0	0.0
12:27:07	394	0.0	0.0	3442	0.0	0.0	0.0
12:27:27	458	0.0	0.0	1701	0.0	0.0	0.0
12:27:47	27	0.5	0.0	1681	0.0	0.0	0.0
12:27:53	<b>Started PAD</b>						
12:27:53	14	3.4	0.0	1681	0.0	0.0	0.0
12:28:07	101	7.7	1.3	1681	4.0	0.4	4.0
12:28:27	96	8.6	4.1	8224	17.9	1.1	26.5
12:28:47	211	8.3	6.9	10525	28.0	4.7	36.4
12:29:07	325	8.2	9.6	13187	31.2	8.9	39.4
12:29:27	430	8.1	12.3	13767	32.5	13.4	40.5
12:29:47	517	8.0	15.0	13727	32.3	18.0	40.3
12:30:01	<b>Stage at Perfs: PAD</b>						
12:30:01	586	8.0	16.9	13727	32.4	21.2	40.3
12:30:07	618	8.0	17.7	13727	32.5	22.6	40.4
12:30:27	728	7.9	20.3	13747	32.4	27.2	40.3
12:30:47	833	7.9	23.0	13767	32.5	31.8	40.5
12:31:07	929	7.9	25.6	13687	32.2	36.3	40.2
12:31:27	1016	8.0	28.3	13687	32.2	40.9	40.2
12:31:47	1094	8.0	31.0	13687	32.4	45.5	40.4
12:32:07	1167	8.1	33.6	13707	32.4	50.0	40.4
12:32:27	1213	8.0	36.3	13747	32.4	54.6	40.4
12:32:47	1218	8.0	39.0	13687	32.2	59.2	40.2
12:33:07	1222	8.0	41.7	13567	32.1	63.7	40.1
12:33:27	1231	8.0	44.3	13547	32.0	68.3	40.1
12:33:47	1241	8.0	47.0	13567	32.0	72.8	40.0
12:34:07	1245	8.0	49.7	13547	32.0	77.3	40.1
12:34:27	1250	8.1	52.4	13547	32.0	81.8	40.1
12:34:47	1259	8.2	55.1	13547	32.0	86.3	40.2
12:35:07	1263	8.2	57.8	13567	32.0	90.9	40.1
12:35:27	1259	6.8	60.5	13587	32.0	95.4	38.7
12:35:47	1323	10.6	63.4	23392	55.1	102.2	65.5
12:36:07	1474	14.4	67.8	26554	62.4	110.9	76.7
12:36:27	1520	15.5	72.8	27054	63.8	119.8	79.2
12:36:47	1529	15.9	78.0	27174	64.1	128.9	80.0
12:37:07	1534	16.1	83.4	27214	64.2	137.9	80.3
12:37:27	1529	16.0	88.8	27234	64.2	147.0	80.3
12:37:47	1515	16.1	94.1	27214	64.3	156.1	80.4
12:38:07	1511	16.1	99.5	27294	64.3	165.2	80.4
12:38:27	1511	16.1	104.9	27214	64.3	174.3	80.4
12:38:47	1497	16.1	110.3	27234	64.2	183.3	80.4
12:39:07	1488	16.1	115.6	27254	64.3	192.4	80.4
12:39:27	1479	16.1	121.0	27234	64.3	201.5	80.5
12:39:47	1460	16.2	126.4	27174	64.1	210.6	80.2
12:40:07	1460	16.1	131.8	27154	64.0	219.6	80.2
12:40:27	1469	16.1	137.1	27154	64.0	228.7	80.1
12:40:47	1460	16.0	142.5	27154	64.0	237.7	80.1

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# ORIGINAL

Well: Pride 1-3

Job Date: 04-16-2001

AcqTime hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	N2 PUMP RATE bbl/min	TOT N2 Mscf	INJ RATE bbl/min
12:41:27	1442	16.1	153.2	27194	64.1	255.8	80.2
12:41:47	1428	16.1	158.6	27194	64.1	264.9	80.2
12:42:07	1437	16.1	163.9	27214	64.2	274.0	80.3
12:42:27	1424	16.1	169.3	27214	64.2	283.0	80.2
12:42:47	1401	16.1	174.7	27234	64.2	292.1	80.3
12:43:07	1369	16.2	180.0	27234	64.2	301.2	80.3
12:43:27	1318	16.1	185.4	27174	64.1	310.3	80.3
12:43:47	1314	16.2	190.8	27174	64.1	319.3	80.2
12:44:07	1369	16.1	196.2	27134	64.0	328.4	80.1
12:44:27	1392	16.0	201.5	27134	63.9	337.4	80.1
12:44:47	1419	16.1	206.9	27134	64.0	346.5	80.0
12:45:07	1424	16.0	212.2	27134	64.0	355.5	80.0
12:45:27	1419	16.0	217.6	27134	64.0	364.5	80.0
12:45:47	1424	16.0	222.9	27134	63.9	373.6	80.1
12:46:07	1428	16.0	228.3	27134	64.0	382.6	80.0
12:46:27	1419	16.0	233.6	27154	64.0	391.7	80.1
12:46:47	1437	16.0	239.0	27134	64.1	400.7	80.1
12:47:07	1433	16.0	244.3	27174	64.1	409.8	80.2
12:47:27	1437	16.0	249.7	27154	64.1	418.8	80.1
12:47:47	1428	16.0	255.0	27174	64.1	427.9	80.1
12:48:07	1437	16.0	260.4	27174	64.1	437.0	80.1
12:48:27	1428	16.0	265.7	27174	64.1	446.0	80.1
12:48:47	1433	16.0	271.1	27154	64.0	455.1	80.1
12:49:07	1433	16.1	276.4	27154	64.0	464.1	80.0
12:49:27	1424	16.0	281.7	27174	64.1	473.2	80.1
12:49:47	1433	16.0	287.1	27174	64.1	482.2	80.1
12:50:07	1433	16.0	292.4	27134	64.0	491.3	80.1
12:50:27	1433	16.0	297.8	27134	64.0	500.3	80.1
12:50:47	1437	16.0	303.1	27134	64.0	509.4	80.0
12:51:07	1442	16.1	308.5	27134	64.0	518.4	80.0
12:51:27	1437	16.0	313.8	27134	63.9	527.5	80.0
12:51:47	1456	16.0	319.1	27134	64.0	536.5	80.1
12:52:07	1460	16.0	324.5	27154	64.1	545.6	80.1
12:52:27	1465	16.1	329.8	27194	64.1	554.6	80.2
12:52:47	1469	16.0	335.2	27214	64.2	563.7	80.2
12:53:07	1469	16.0	340.5	27234	64.2	572.8	80.3
12:53:27	1469	16.0	345.8	27254	64.2	581.8	80.3
12:53:47	1469	15.9	351.2	27234	64.2	590.9	80.3
12:54:07	1469	16.1	356.5	27234	64.2	600.0	80.3
12:54:27	1469	16.0	361.9	27234	64.2	609.1	80.2
12:54:47	1474	16.1	367.2	27234	64.2	618.1	80.3
12:55:07	1469	16.0	372.6	27234	64.2	627.2	80.3
12:55:27	1469	16.0	377.9	27174	64.1	636.3	80.1
12:55:47	1465	16.0	383.2	27174	64.1	645.3	80.1
12:56:07	1469	16.0	388.6	27174	64.0	654.4	80.1
12:56:27	1469	16.0	393.9	27174	64.1	663.5	80.2
12:56:47	1465	16.0	399.3	27154	64.1	672.5	80.1
12:57:07	1460	16.0	404.6	27194	64.1	681.6	80.2
12:57:27	1465	16.0	409.9	27154	64.1	690.6	80.1
12:57:47	1465	16.0	415.3	27134	64.0	699.7	80.0
12:58:07	1469	16.0	420.6	27114	63.9	708.7	80.0
12:58:27	1465	16.0	426.0	27114	63.9	717.8	80.0
12:58:47	1469	16.0	431.3	27174	64.1	726.8	80.1
12:59:07	1469	16.0	436.7	27214	64.1	735.9	80.2
12:59:27	1469	16.0	442.0	27234	64.2	745.0	80.3
12:59:47	1469	16.0	447.3	27254	64.3	754.0	80.3
13:00:07	1474	16.0	452.7	27274	64.3	763.1	80.3
13:00:27	1469	16.1	458.0	27354	64.4	772.2	80.4
13:00:47	1469	16.0	463.4	27314	64.4	781.3	80.4
13:01:07	1474	16.0	468.7	27334	64.5	790.4	80.5
13:01:27	1469	16.0	474.0	27334	64.5	799.6	80.5
13:01:47	1469	15.9	479.4	27334	64.5	808.7	80.5
13:02:07	1474	16.0	484.7	27274	64.4	817.8	80.4

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Well: Pride 1-3

Job Date: 04-16-2001

AcqTime hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	N2 PUMP RATE bbl/min	TOT N2 Mscf	INJ RATE bbl/min
13:02:27	1474	15.9	490.0	27294	64.4	826.9	80.4
13:02:47	1474	16.0	495.4	27274	64.4	836.0	80.4
13:03:07	1469	16.0	500.7	27234	64.2	845.0	80.2
13:03:27	1465	16.0	506.1	27234	64.2	854.1	80.3
13:03:47	1465	16.0	511.4	27234	64.2	863.2	80.3
13:04:07	1465	16.0	516.8	27254	64.2	872.3	80.2
13:04:27	1465	16.0	522.1	27254	64.3	881.4	80.3
13:04:47	1469	16.0	527.4	27254	64.3	890.4	80.3
13:05:07	1474	16.0	532.8	27234	64.2	899.5	80.3
13:05:27	1469	16.0	538.1	27214	64.2	908.6	80.2
13:05:47	1419	16.0	543.5	27214	64.2	917.7	80.3
13:06:07	1360	16.0	548.8	27214	64.2	926.7	80.3
<b>13:06:20</b>	<b>Started Flush Automatically</b>						
13:06:20	1318	16.1	552.3	27234	64.2	932.6	80.3
13:06:27	1254	0.0	552.8	27234	64.2	935.8	64.2
13:06:47	1273	0.0	552.8	27234	64.2	944.9	64.2
13:07:07	1300	0.0	552.8	27234	64.2	954.0	64.2
<b>13:07:21</b>	<b>Stage at Perfs: Flush</b>						
13:07:21	1318	0.0	552.8	27254	64.2	960.3	64.2
13:07:27	1199	0.0	552.8	67175	162.0	966.5	162.0
13:07:47	1140	0.0	552.8	20531	65.4	966.5	65.4

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