API NO. 15- 129-20,870-00-00

RECOMPLETION FORM	County Pior con
ACO-2 AMENDMENT TO WELL HISTORY	NE SW SW Sec 31 Twp33S Rge 39 X West
Operator: License / 5598	1250 Ft North from Southeast Corner of Section
Name APX Corporation	*3957 Ft West from Southeast Corner of Section
Name APX Corporation Address P. O. Box 351	(Note: Locate well in section plat below)
1 1	tuois, rocais mail in section bial bailm)
City/State/Zip Liberal, Kansas 67905-0351	Lorgo Name Harmand III II Wall # 111
City/State/21p Elberal, Rausas 0/903-0331	Lease Name Hayward "L" Well # 1H
•	
Books Idea Co	Field Name Hugoton
Purchaser Panhandle Eastern Pipe Line Co.	W 400 # 110 Mbass
(Transporter)	Name of New Formation Chase
Operator Contact Person M. L Pease	2000 6
Phone (316) 624-6253	Elevation: Ground 3280.6 / KB N/A
<u> </u>	Section Plat
Designate Type of Original Completion	,
X New Well Re-Entry Workover	5280
l I	4950
OII	4290
X Gas InJ X Delayed Comp.  Ory Other (Core, Water Supply etc.)	3960
Dry Other (Core, Water Supply etc.)	3630
	2970
Date of Original Completion: 8-18-88	
Zz.	2310
DATE OF RECOMPLETION:	1980
QFC ARTIN	1320
ARON.	990
Commenced Completed	(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
STR. EE	330
Designate Type of Recompletion/Norkover:	2500 2500 2500 2500 2500 2500 2500 2500
besignate type of Necomptoticity and Notes.	Profit Comment of the second o
Date of Original Completion: 8-18-88  DATE OF RECOMPLETION:  Commenced.  Completed STATE OF RECOMPLETION:  Designate Type of Recompletion/Morkover:  Deepening Delayed Completion  Plug Back Re-perforation	10. 20.
	•
Plug Back Re-perforation	K. C. C. OFFI CE USE ONLY
	F Letter of Confidentiality Attached
Conversion to injection/Disposal	C Wireline Log Received
	C Drillers Timelog Received
is recompleted production:	Distribution
	XCC SWD/RepNGPA
Commingled; Ducket No.	KGS Plug Other
	(Specify)
Dual Completion; Docket No.	
1	
Other (Disposal or Injection)?	( ) 3-22-89
· · · · · · · · · · · · · · · · · · ·	
INSTRUCTIONS: This form shall be completed in tri	plicate and filed with the Kansas Corporation Commission,
	within 120 days of the recompletion of any well. Rules
12 months 14 monustral to written and submitted with	wo of this form will be held confidential for a period of
levers of 12 menths. One seek of sex additions	the form. See rule 82-3-107 for confidentiality in
lexcess of 12 months. One copy of any additions	al wireline logs and driller's time logs (not previously
	t ACO-4 prior to or with this form for approval of
comminging or dual completions. Submit (P-4 with	th all plugged wells. Submit CP-111 with all temporarily
	disposal or injection <u>must</u> receive approval before use;
submit form U-1.	
	ions promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein a	re complete and correct to the best of my knowledge.
// // . //	
Dell 1/2 1/2	11/110
Signature / Color Plase	Title Division Production Mgr. Date 1/4/89
M. L Rease	
Subscribed and sworn to before me this 517	day of January 19 89
110 / 1/1	//
Notary Public Melice	Date Commission Expires
	GLENNA S. SALLEY  NOTARY PUBLIC
· /	III STATE OF KANSAS
· ·	MY APPT. EXPIRES /-C.4/ FORM ACO-2
	5/88

STATE CORPORATION COMMISSION OF KANSAS O'L & GAS CONSERVATION DIVISION

## SIDE TWO

				Eco+		1		
31 Twp	<u>33S</u>	Rge	39	East X_West	County _	Morton	1	
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		1	DEA	Ompleted Forma'	TIAN DECAM	ISTICU.		
	•		KEU	WALTELED LOUMY	I ION DESCRI	iriion:		
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	<u> </u>		· ————				<u> </u>	
Purpose:	   To	Dapth op B	ottom	Type of C	ement	 	d Type	& Percent Additives
Perforate			]	` `.				
Protect Cas	;		!			¦	- !	
	- ;					]		<u></u>
Plug Back TI	o   _						-   -   ,	
	o   _							,
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Plug Back To	D	ocify Fo Interval	otage of Perfora	Each   '	Actd, Fi	Amount and Kin	d of Mater	ueeze Record 181 Used)
Plug Back TI Plug Off Zo	S <sub>1</sub>     2506-	ecify Fo	Perfora	Each   ted   Brk	Acid, Fi	Amount and Kin	d of Mater KÇL wtr	ueeze Record 181 Used)
Plug Back To	Si   2506-   2576-	2518, 2	Perfora 2538—25	Each   ted   Brk	Acid, Fi	Amount and Kin 2,500 gal 2% 2% KCL wtr a	d of Mater  KÇL wtr  nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back To	Si   2506-   2576-	ecify Fo Interval 2518, 2	Perfora 2538—25	Each   ted	Acid, Fi	Amount and Kin 2,500 gal 2% 2% KCL wtr a	KÇL wtr	ueeze Record lai Used) . Frac w/110,0
Plug Back To	S <sub>1</sub>   2506-	2518, 2	otage of Perfora 2538-25	Each   ted	Acid, Fi	Amount and Kin	d of Mater  KÇL wtr  nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back Ti Plug Off Zoo	2506-   2576-	2518, 2	otage of Perfora 2538-25	Each   ted   Brk   gal	Acid, Fi	Amount and Kin	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back To Plug Off Zoo	2506-   2576-	2518, 2 2636	ortage of Perfora 2538-25	Each   ted   Brk   gal	Acid, Fi	Amount and Kin	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back To Plug Off Zoo	Si   2506-	2518, 2 2636	ortage of Perfora 2538-25	Each   ted   Brk   gal	Acid, Fi	Amount and Kin	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back To Plug Off Zoo	2506-   2576-	2518, 2 2636	ortage of Perfora 2538-25	Each ted Brk gal	Acid, Fi	Amount and Kin	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back Ti	2506-   2576-	2518, 2 2636	ortage of Perfora 2538-25	ted  66, Brk gal  on bridge p	Acid, Fi	Amount and Kin	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back Ti	2506-   2576-	2518, 2 2636	ortage of Perfora 2538-25	ted  66, Brk gal  on bridge p	Acid, Fi	Amount and Kin	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0
Plug Back Ti	S <sub>1</sub>	ug Type (	otage of Perfora 2538-25	Each   ted	Acid, Fi	Amount and Kin 2,500 gal 2% 2% KCL wtr a	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0 00# 12/20 sd.
Plug Back Tipe Plug Off Zon	S <sub>1</sub> 2506-	2518, 2 2636 ug Type (	chage of Perfora 2538-25	on bridge p	Actd, Fi	Amount and Kin 2,500 gal 2% 2% KCL wtr a	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0 00# 12/20 sd.
Plug Back Tipe Plug Off Zon	2506-   2576-   2576-	ug Type (	cast ir	on bridge p  TUBING  Packer	Actd, Fi	Amount and Kin 2,500 gal 2% 2% KCL wtr a	d of Mater KÇL wtr nd 361,0	ueeze Record lai Used) . Frac w/110,0 00# 12/20 sd.

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 129-20,870
, OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Morton
ACO-2 AMENDMENT TO WELL HISTORY	East
	NE SW SW Sec 31 Twp33S Rge 39 X West
Operator: License # 5598	1250 Et North from Southeast Corner of Section
Name APX Corporation	403f Fr West from Southeast Corner of Section
Name APX Corporation Address P. O. Box 351	(Note: Locate well in section plat below)
City/State/Zip Liberal, Kansas 67905-0351	Lease Name Hayward "L" Well # 1H
•	Field Name Hugoton
Purchaser Panhandle Eastern Pipe Line Co. (Transporter)	Name of New FormationChase
Operator Contact Person M. L Pease	
Phone (316) 624-6253  PE  Designate Type of Original Completion  STATE CORPO	TENDER COMMISSION AND Section Plat
Designate Type of Original Completion STATE CORPO	AARTON SECTION 1721
X New Well Re-Entry Workover	<u> </u>
.47,	4950
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	10N DIVISION
$X \text{ Gas}$ Inj $X \text{ Delayed Comp}_{\text{CQN}}$ Dry Other (Core, Water Supply etc.)	ERVATION DIVISION 3960
or it could be a supply erc.)	]
Date of Original Completion: 8-18-88	2970
	2310
DATE OF RECOMPLETION:	1650
	1320
Commenced Completed	660
	1 <u>                                     </u>
Designate Type of Recompletion/Morkover:	5280 4950 4620 3960 3300 1980 1120 990 990 930 330
Deepening Delayed Completion	
Plug Back Re-perforation	K.C.C. OFFICE USE ONLY
Conversion to Injection/Disposal	FLetter of Confidentiality Attached   C/Wireline Log Received
Is recompleted production:	C Drillers Timelog Received
Commingled; Docket No.	KCC _ SWD/Rep _ NGPA   NGPA   Other   Other
Dual Completion; Docket No.	(Speclfy)
Other (Disposal or Injection)?	
200 Colorado Derby Building, Wichita, Kansas 67202,	plicate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules
	wo of this form will be held confidential for a period of
	n the form. See rule 82-3-107 for confidentiality in all wireline logs and driller's time logs (not previously)
	t ACC-4 prior to or with this form for approval of
	th all plugged wells. Submit CP-111 with all temporarily
	disposal or injection <u>must</u> receive approval before use;
submit form U-1.	
All applications to at the state of the stat	
been fully complied with and the statements herein an	ions promulgated to regulate the oil and gas industry have re complete and correct to the best of my knowledge.
// // . //	1 /
Signature Will Pease	Witle <u>Division Production Mgr.</u> Date //4/89
M. L Rease	lay of January 19 89
Notary Public Allena S. Salley	Date Commission Expires
7,000	GLENNA S. SALLEY  NOTARY PUBLIC
<i>J.</i> ·	STATE OF KANSAS
	MY APPT. EXPIRES 1.6.9/ FORM ACO-2 5/88

## SIDE TWO

Operator Name	.AP	K Corpora	tion	<u> </u>	Lease Na	ame <u>Haywar</u>	1 "L" Well	# <u>1</u> H
Sec 31 Twp				East X West	County _	Morton	<del></del>	
							÷.	
			REO	OMPLETED FORM	NATION DESCR	IPTION:	, <i>v</i>	
,		Name		Ricozal gar	$\{i_t,rac{i_t}{i_t,i_t+i_t}\}$ San $\{i_t,i_t\}$	тор <u>Тор</u>	<u> Botto</u>	<u>om</u> - ''''
		·		* "30.5. ***	, ,			
	<del>,</del> -		ADA	DITIONAL CEME	NTING/SQUEE	ze reoord		
Purpose:	<u> </u>	Depth Top B	ottom	Type of	Cement	# Sacks Used	Type & Percent	Additives
Perforate Protect Cas Plug Back To Plug Off Zo	D [						,	
Shots Per Foot	250	PERFORAT Specify Fo Interval 6-2518, 2 6-2636	otage of Perforat 538-256	Each	dwn w/12	Amount and Kind	Dement Squeeze Recof Material Used) KÇL wtr. Fracd 361,000# 12/	w/110,000 20 sd.
вто2636		Plug Type <u>(</u>	Cast iro	on bridge j	plug RECORD:			
						Was	Liner Run?	YX
Date of Resumed P					bb1/o11	• bb1/	/water	
					MCF gas	gas-	-oll ratio	